KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 5135 Name: Farmer, John O., Inc.

Address 1: 370 W WICHITA AVE

Address 2: PO BOX 352

City: RUSSELL State: KS Zip: 67665 + 0352

Contact Person: Marge Schulte Phone: (785) 483-3145

API No.: 15-111-20557-00-00 Permit No.: D34137.0

__ - SE - SW - SW Sec. 25 Twp. 16 S. R. 10 ☑ East ☐ West

204 Feet from ☐ North / ☑ South Line of Section

4337 Feet from ☑ East / ☐ West Line of Section

Lease: NIELSEN Well No.: 2

County: Lyon

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	NA	8.625	NA	5.5	NA
Set at:		215		3247	
Sacks of Cement:		120		125	
Cement Top:		0		2300	
Cement Bottom:		215		3247	

Tubing
Size: 2.375
Set at: 3226
Type: Seal Tite

Packer Type: Arrowset 1X Set at: 3226

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3483 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3247 Bottom Feet: 3483 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.62322 Long: -96.25782 Date Acquired: 10/14/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: ____

Test Date: 10/12/2026 Using: John O. Farmer, Inc. Company's Equipment

The zone tested for this well is between 0 feet and 3226 feet.

The test results were verified by operator's representative:

Name: Alan Nichol Title: Production Foreman Phone: (785) 445-8538

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/11/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Tubing and Packer test=300psi Annulus full of fluid.
All information came from the ACO-1(KGS). Permit matched.