KOLAR Document ID: 1992191

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 35497
Name: RedBud Oil & Gas Operating, LLC
Address 1: 16000 STUEBNER AIRLINE RD SUITE 320
Address 2:
City: SPRING State: TX Zip: 77379 + 7396
Contact Person: Tom Kaetzer
Phone: (832) 6984901

Type of Well: *(Check one)* ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☑ SWD Permit #: D30684.0
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-191-30114-00-02
Spot Description:
NW - NW - NW - SE Sec. 20 Twp. 34 S. R. 2 ☑ East ☐ West
2324 Feet from ☐ North / ☑ South Line of Section
2446 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Sumner
Lease Name: ATKINS OWWO Well #: 4
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 07/14/2026
Plugging Completed: 07/14/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU
CIBP set @ 3860' in 5.5" casing. Ran 2-7/8" tubing to 1000', spot 35 sacks Class A cement w/2% CACI, 2" gel @14.8#/gal, yield 1.35=8.5 bbl Slurry, Tooh w/tubing, wait 2 hours, RIH w/sand line, Tag cement @1175'. Rig up to 5.5" casing. Establish injection rate w/water @3 bpm @150 PSI. Mixed 65 sacks Class A cement w/2% CACI, 2% gel w/2 sacks hulls @ 14.8#/gal, yield 1.35 = 15.5 bbl slurry. Final squeeze pressure 500 PSI, shut well in @400 psi.
RDMO.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: RedBud Oil & Gas Operating, LLC
State of TX County, , ss.
Tom Kaetzer *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HURRICANE SERVICES INC

RECEIVED JUL 27 2026

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

REDBUD OIL & GAS OPERATING LLC
3541 CR 5400
INDEPENDENCE, KS 67301

Invoice Date:	7/14/2026
Invoice #:	0391699
Lease Name:	Atkins
Well #:	4
County:	Sumner, Ks
Job Number:	EP22050
District:	Eureka

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Pump Service	1.000	1,500.000	1,500.00
Heavy Equipment Mileage	100.000	4.000	400.00
Light Eq Mileage	100.000	2.000	200.00
Cement Class A	100.000	20.000	2,000.00
Calcium Chloride	200.000	0.750	150.00
Bentonite Gel	200.000	0.450	90.00
Hulls	1.600	50.000	80.00
Ton Mileage	490.000	1.500	735.00
Service Supervisor	1.000	275.000	275.00

Location: Acadksnd
AFE# / Project#: R060
Subfeature# / Description: 9046
Foreman:
SUPT: M.S.S

SHIPPED JUL 31 2026

Net Invoice	5,430.00
Sales Tax:	320.25
Total	5,750.25

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	RedBud Oil & Gas Operating, LLC	Lease & Well #	Atkins # 4 OWWO			Date	7/14/2026
Service District	Eureka	County & State	Sumner< KS	Legals S/T/R	20 34S 2E	Job #	
Job Type	PTA	☐ PROD ☐ INJ ☑ SWD		New Well?	☐ YES ☑ No	Ticket #	EP22050

Equipment #	Driver
1004	Kevin McCoy
1201	Trey McCoy
1212	Monty Milner

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☐ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☐ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☑ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☑ Overhead Hazards	☑ Muster Point/Medical Locations
☐ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

PTA: CIBP set @ 3860'. Ran 2 7/8" tubing to 1000' inside 5 1/2" casing, Spot 35 sx cement @ 1000'. Wait 2 hrs, ran sand line tag cement @ 1175'. Rig up to 5 1/2" casing Squeeze 65 sx cement w/ 2 sx hulls down 5 1/2 casing. See Cement treatment report for complete details.

Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
C015	Cement Pump Service	ea	1.00			$1,500.00
M010	Heavy Equipment Mileage	mi	100.00			$400.00
M015	Light Equipment Mileage	mi	100.00			$200.00
CP010	Class A Cement	sack	100.00			$2,000.00
CP100	Calcium Chloride 2%	lb	200.00			$150.00
CP095	Bentonite Gel 2%	lb	200.00			$90.00
CP165	Cottonseed Hulls	lb	80.00			$80.00
M020	Ton Mileage	tm	490.00			$735.00
R061	Service Supervisor	day	1.00			$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely

			Net:	$5,430.00
Total Taxable	$ -	Tax Rate:		
Slate tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are lax exempt.			Sale Tax:	$ -
			Total:	$ 5,430.00

HSI Representative: *Thank You Kevin McCoy*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE**: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informaiton in determining taxable services.

Witnessed By Ronny

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12
mplv: 407-2023/08/16

CEMENT TREATMENT REPORT

Customer:	RedBud Oil & Gas Operating, LLC	Well:	Atkins # 4 OWWO	Ticket:	EP22050
City, State:		County:	Sumner< KS	Date:	7/14/2026
Field Rep:	Ronny	S-T-R:	20 34S 2E	Service:	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 7/8 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	Class A Cement
Weight:	14.8 ppg
Water / Sx:	6.5 gal / sx
Yield:	1.35 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	24.0 bbls
Total Sacks:	100 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Safety Meeting:
				-	CIBP set @ 3860' in 5 1/2" casing
				-	Ran 2 7/8" tubing to 1000'
				-	Spot 35 sx Class A Cement w/ 2% CaCl, 2% gel, @ 14.8#/gal, yield 1.35 = 8.5 bbl slurry
				-	TOOH w/ tubing
				-	Wait 2 hrs, RIH w/ sand line, Tag cement @ 1175'
				-	Rig up to 5 1/2" casing
				-	Establish injection rate w/ water @ 3 bpm @ 150 psi
				-	Mixed 65 sx Class A Cement w/ 2% CaCl, 2% gel w/ 2sx hulls @ 14.8#/gal, yield 1.35 = 15.5 bbl slurry
				-	Final squeeze pressure 500 psi, Shut well in @ 400 psi
				-	Job Complete, Rig down

	CREW	UNIT
Cementer:	Kevin McCoy	1004
Pump Operator:	Trey McCoy	1201
Bulk #1:	Monty Milner	1212
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

ftv: 16-2022/08/12
mplv: 407-2023/08/16