

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 34047 Name: Ron-Bob Oil LLC
Address 1: 211 W 16TH ST
Address 2: _____
City: NEOSHO FALLS State: KS Zip: 66758 + 3000
Contact Person: Jackie Windisch Phone: (620) 363-1350

API No.: 15-207-27866-00-00 Permit No.: D30878.0
NW - SW - SE Sec. 6 Twp. 25 S. R. 16 ☒ East ☐ West
620 Feet from ☐ North / ☒ South Line of Section
2590 Feet from ☒ East / ☐ West Line of Section
Lease: LEIS - WP Well No.: 7-D
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 200 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.375</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>43</u>		<u>440</u>		
Sacks of Cement:		<u>10</u>		<u>84</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>43</u>		<u>440</u>		
Packer Type: <u>NA</u>						Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 500 feet depth

Zone of Injection Formation: KANSAS CITY Top Feet: 440 Bottom Feet: 500 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>200</u>	<u>200</u>	<u>200</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/23/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 440 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/22/2031

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Full of fluid no pressure. 440 x .43 = 189

All came from ACO-1(RBDMs) which does not match permit (Pg. #1). KCC corrected the permit and mailed a copy to the operator.