

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 36078 Name: Hughes Services, LLC
Address 1: 4201 SHAWNEE RD
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + 8706
Contact Person: Jackie Windisch Phone: (785) 979-2963

API No.: 15-059-25483-00-00 Permit No.: E31036.1
E2 - SW - NE - NW Sec. 8 Twp. 16 S. R. 21 ☒ East ☐ West
4299 Feet from ☐ North / ☒ South Line of Section
3622 Feet from ☒ East / ☐ West Line of Section
Lease: W-LIDIKAY Well No.: I-1HP
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 60 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>22</u>		<u>729</u>		
Sacks of Cement:		<u>20</u>		<u>80</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>22</u>		<u>729</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 735 (729) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 684 Bottom Feet: 693 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.67828 Long: -95.115391 Date Acquired: 05/07/2010
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 0 20 40 60
Pressures: Set up 1 370 360 360 360
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 12/26/2025 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 684 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/25/2030

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks:

Full of fluid w/ 60# pressure. 684x.43=294+60=354.
All information came from the ACO-1 (KGS) which does not match the permit (Pg.6). KCC corrected the permit and mailed a copy to the operator.