

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 34008 Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Jody Owens Phone: (620) 496-6778

API No.: 15-207-24975-00-00 Permit No.: E20793.3
NW NE NE Sec. 32 Twp. 23 S. R. 16 ☒ East ☐ West
4940 Feet from ☐ North / ☒ South Line of Section
1014 Feet from ☒ East / ☐ West Line of Section
Lease: SHEPARD Well No.: 2W
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 620 psi Maximum Injection Rate: 250 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>7</u>	<u>na</u>	<u>3.5</u>	<u>na</u>	Size:	<u>na</u>
Set at:		<u>64</u>		<u>1198</u>		Set at:	
Sacks of Cement:		<u>24</u>		<u>200</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>64</u>		<u>1198</u>			

Packer Type: na Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1200 (1198) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 1084 Bottom Feet: 1148 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.00888 Long: -95.66875 Date Acquired: 12/08/2020

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>80</u>	<u>80</u>	<u>80</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 12/04/2025 Using: Owens Petroleum, LLC Company's Equipment

The zone tested for this well is between 0 feet and 1084 feet.

The test results were verified by operator's representative:

Name: Scott Owens Title: owner Phone: (620) 496-7048

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 12/03/2030

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Fluid was 848' from the surface. 1084-50=1034-848=186X.43=80
All information came from the ACO-1(RBDMs). Permit did not match. KCC corrected the permit and mailed a copy to the operator.