KOLAR Document ID: 1979109

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 34301 Name: Finney, Kyler dba Finney Oil Company

Address 1: PO BOX 87

Address 2:

City: WANN State: OK Zip: 74083 + 0087

Contact Person: Kyler Finney Phone: (918) 440-8878

API No.: 15-125-32214-00-01 Permit No.: E32403.1

SW - NW - SW - NW Sec. 9 Twp. 33 S. R. 14 ☑ East ☐ West

3549 Feet from ☐ North / ☑ South Line of Section

5197 Feet from ☑ East / ☐ West Line of Section

Lease: PATTERSON (CHK) Well No.: 8

County: Montgomery

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 700 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	4.5	N/A	N/A
Set at:		40		1246		
Sacks of Cement:		14		130		
Cement Top:		0		0		
Cement Bottom:		40		1246		

Packer Type: N/A Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1265 (1246) feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 1231 Bottom Feet: 1232 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.192838 Long: -95.891898 Date Acquired: 05/25/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	290	285	280			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/18/2026 Using: Finney Oil Company Company's Equipment

The zone tested for this well is between 0 feet and 1231 feet.

The test results were verified by operator's representative:

Name: Kyler Finney Title: Owner Phone: (918) 440-8878

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/17/2031

State Agent: Levi Burnett Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

TP: 1231' FL: 506' 1231-506=725-50=675X.43=290psi.
All information checked from the ACO-1 (KGS), ACO-1 has incorrect perforations listed on it. Perforations came from contractors log. All other information came from ACO-1 which matched the permit.