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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 36162 Name: 325 Energy Operations, LLC

Address 1: 4510 ALAMANCE ST

Address 2:

City: BAYTOWN State: TX Zip: 77521 + 3054

Contact Person: Jackie Windisch Phone: (281) 838-5100

API No.: 15-207-28643-00-02 Permit No.: E32371.1

NW - SE - SE - NE Sec. 1 Twp. 24 S. R. 14 ☑ East ☐ West

2175 Feet from ☑ North / ☐ South Line of Section

620 Feet from ☑ East / ☐ West Line of Section

Lease: LIGHT Well No.: 8-13

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 50 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 8.625 | NA | 4.5 | NA | 2.375 |
| Set at: | | 40 | | 1625 | | 1125 |
| Sacks of Cement: | | 20 | | 190 | | Baker |
| Cement Top: | | 0 | | 0 | | |
| Cement Bottom: | | 40 | | 1625 | | |

Packer Type: Baker Set at: 1125

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1630 (1625) feet depth

**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 1179 Bottom Feet: 1232 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.990942 Long: -95.814196 Date Acquired: 03/27/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 10 | 20 | 30 | | | |
| Pressures: Set up 1 | 320 | 320 | 320 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 03/27/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1125 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 03/26/2031

State Agent: Adam Millar Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Annulus full of fluid. Pressured tubing annulus to 320 PSI
All information came from ACO1 (KGS) which does match the permit (Pg2).
RBDMS footages updated: 3434 FSL 672 FEL NWSENE.