KOLAR Document ID: 1992304

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: RJ Energy, LLC
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

6/16/2026 — Spud Date or Recompletion Date
6/17/2026 — Date Reached TD
6/17/2026 — Completion Date or Recompletion Date

API No.: 15-003-27295-00-00
Spot Description:
_ - NE - SE - SW Sec. 27 Twp. 21 S. R. 21 ☑ East ☐ West
1305 Feet from ☐ North / ☑ South Line of Section
2738 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Anderson
Lease Name: LISA Well #: 20
Field Name:
Producing Formation: Squirrel
Elevation: Ground: 949 Kelly Bushing: 952
Total Vertical Depth: 617 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 607 w/ 67 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Alexis Vincent **Date:** 10/20/2026

Operator Name: RJ Energy, LLC Lease Name: LISA Well #: 20

Sec. 27 Twp. 21 S. R. 21 ☑ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No	
Samples Sent to Geological Survey	☐ Yes	☑ No	
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☐ Yes	☑ No	
Geologist Report / Mud Logs	☐ Yes	☑ No	

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
See Log		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	23	20	Portland	8	
Production	5.625	2.875	6.5	607	Portland	67	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	LISA 20
Doc ID	1992304

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	23	20	Portland	8	
Production	5.625	2.875	6.5	607	Portland	67	

RJ Energy, LLC
Drill Log - Cement Log

Lease:	Lisa	**Start:**	6/16/2026	**Surface:**	7 "	20 '	8 Sacks
Well#	20	**Finish:**	6/17/2026	**Longstring:**	2.875 "	607 '	67 Sacks
API#	15-003-27295	**Waste:**	6/19/2026				

Span	Formation	Depth	Notes
6	Top Soil	6	
44	Clay	50	
93	Lime	143	
194	Shale	337	
16	Lime	353	
55	Shale	408	
32	Lime	440	
33	Shale	473	
10	Lime	483	
10	Shale	493	
8	Lime	501	
9	Shale	510	
4	Lime	514	
32	Shale	546	
21	Sandy Shale	567	Odor
13	Oil Sand	580	Good Show
37	Shale	617	TD

CEMENT TREATMENT REP

Customer:	RJ Energy	**Well:**	Lisa #20, #15I	**Ticket:**	EP21850
City, State:	Garnett, KS	**County:**	AN, KS	**Date:**	6/22/2026
Field Rep:	Jason Kent	**S-T-R:**	27-21-21	**Service:**	Longstring

Downhole Information	
Hole Size:	5 5/8 in
Hole Depth:	617/651 ft
Casing Size:	2 7/8 in
Casing Depth:	607/641 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	3.51/3.71 bbls

Calculated Slurry - Lead	
Blend:	OWC 1# PS
Weight:	ppg
Water / Sx:	gal / sk
Yield:	ft^3 / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	
Total Sacks:	0 sks

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sk
Yield:	ft^3 / sk
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sks

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
1:00 PM			-	-	On location, held safety meeting
				-	#20
				-	Hooked to 2 7/8" casing and established circulation with 5 BBL of fresh water
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 67 sks of OWC cement w/ 1/2# PS per sk to surface
				-	Flushed pump and lines clean
				-	Displaced 2 2 7/8" plugs to TD with 3.51 BBL of fresh water
				-	Landed Plugs with 800 PSI, well held pressure
				-	Released pressure to set float valve, float held
				-	Washed Equipment
				-	
				-	#15I
				-	Hooked to 2 7/8" casing and established circulation with 5 BBL of fresh water
				-	Mixed and pumped 200# of bentonite gel followed by 4 BBL of fresh water
				-	Mixed and pumped 73 sks of OWC cement w/ 1/2# PS per sk to surface
				-	Flushed pump and lines clean
				-	Displaced 2 2 7/8" plugs to TD with 3.71 BBL of fresh water
				-	Landed Plugs with 800 PSI, well held pressure
				-	Released pressure to set float valve, float held
				-	Washed Equipment
				-	
4:00 PM				-	Left location
.				-	
				-	
				-	
				-	
				-	

CREW		UNIT
Cementer:	Garrett S	957
Pump Operator:	Wes C	209
Bulk:	Drew B	248
H2O:	Alex J	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls