KOLAR Document ID: 1992549

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Ryan Bruner
Phone: (720) 573-9815
Contact Person Email: ryanb@lario.net
Field Contact Person: Lee Bieberle
Field Contact Person Phone: (620) 786-4601

API No. 15- 15-167-22383-00-00
Spot Description:
SW - SW - NE Sec. 32 Twp. 15 S. R. 15 ☐ E ☑ W
2970 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Russell Elevation: ☐ GL ☐ KB
Lease Name: FUNK Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/06/1984 Date Shut-In: 09/22/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		422	3549			
Amount of Cement		190	200			
Top of Cement		0	2085			
Bottom of Cement		422	3549			

Casing Fluid Level from Surface: 1714 How Determined? Echometer Date: 10/19/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3550 Plug Back Depth: 3153 Plug Back Method: Cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Toronto	At:	to Feet	Perforation Interval 3146 to 3151 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-006,783
TA Approved: ☑ Yes ☐ Denied Date: 10/21/2026

Mail to the Appropriate KCC Conservation Office:

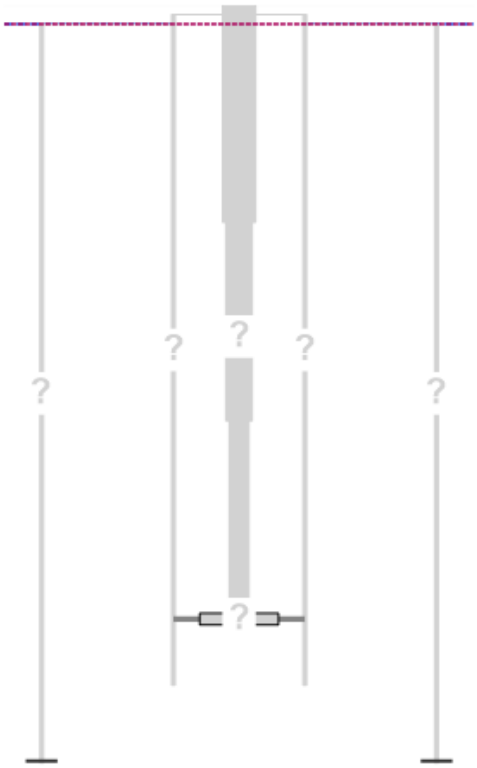


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER

Funk #2 10/19/2026 09:03:34AM

Producing Shot
Manual Input



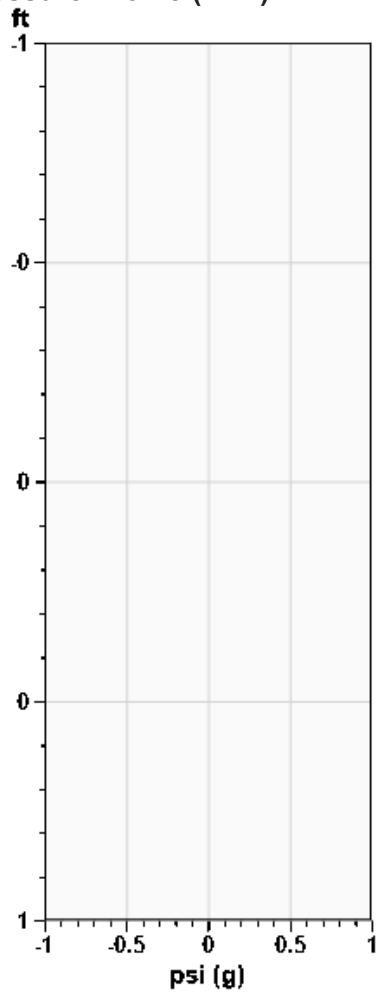
Manually Entered Production

Liquid Level	0 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
. psi (g) @ *.* ft TVD

Static Liquid Level	1714 ft MD
Oil Column Height	*.* ft MD
Water Column Height	*.* ft MD

Pressure Profile (TVD)



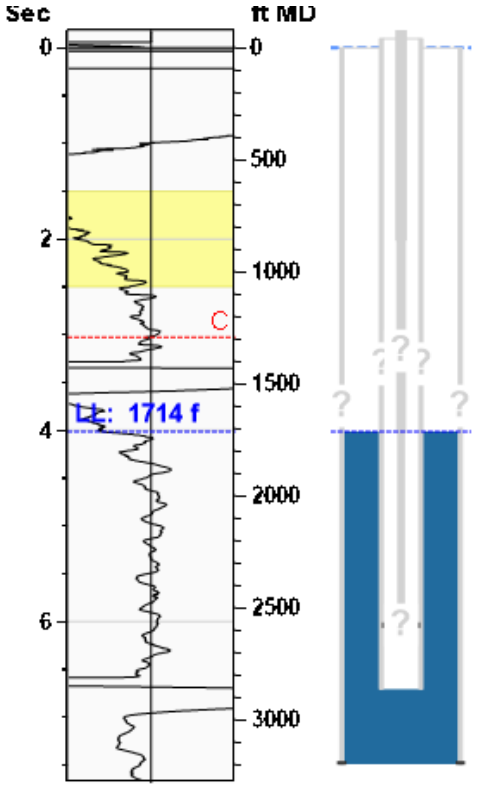
Well Test

Oil	*.* BBL/D
Water	*.* BBL/D

Comments and Recommendations

Acoustic Test

Static Shot
10/19/2026 09:03:34AM



Casing Pressure Buildup

No Pressure Acquired

Casing Pressure	0.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity	

Casing Pressure

Pressure	0.0 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/21/2026

Ryan Bruner
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-167-22383-00-00
FUNK 2
NE/4 Sec.32-15S-15W
Russell County, Kansas

Dear Ryan Bruner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"