KOLAR Document ID: 1992601

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Chad Sprunger
Phone: (316) 265-3311
Contact Person Email: zpeka@berexco.com
Field Contact Person: Curt Gabel
Field Contact Person Phone: (316) 772-0959

API No. 15- 15-051-03243-00-00
Spot Description:
_ - SE - SE - NW Sec. 16 Twp. 15 S. R. 18 ☐ E ☑ W
2970 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: 2050 ☐ GL ☑ KB
Lease Name: WOLF LEASE Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 5/27/1961 Date Shut-In: 9/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	7	N/A	N/A	N/A
Setting Depth		243	3635			
Amount of Cement		150	200			
Top of Cement		0	2400			
Bottom of Cement		243	3639			

Casing Fluid Level from Surface: 2821 How Determined? Echometer Date: 9/23/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 1213 (depth) w / 311 sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3639 Plug Back Depth: 3624 Plug Back Method: Cement2400

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Toronto	At: 3301	to 3307 Feet	Perforation Interval 3301 to 3307 Feet or Open Hole Interval ____ to ____ Feet
2. LKC	At: 3329	to 3503 Feet	Perforation Interval 3329 to 3503 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-006,778
TA Approved: ☑ Yes ☐ Denied Date: 10/21/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-

09/23/2026 10:03:05

GENERATE

LOWER COLLARS A: 4.9 PULSE

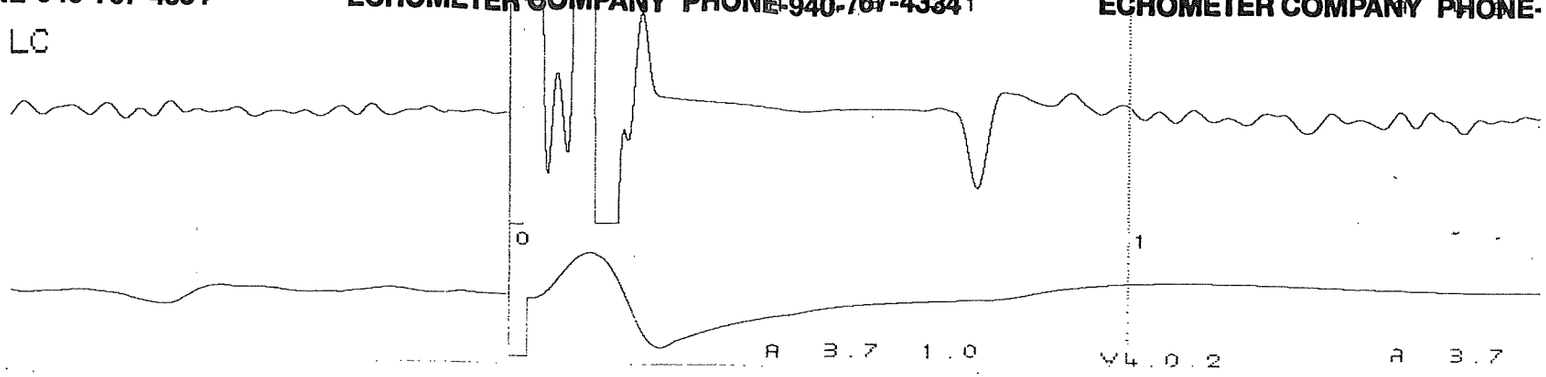
P-P 4.20 mV

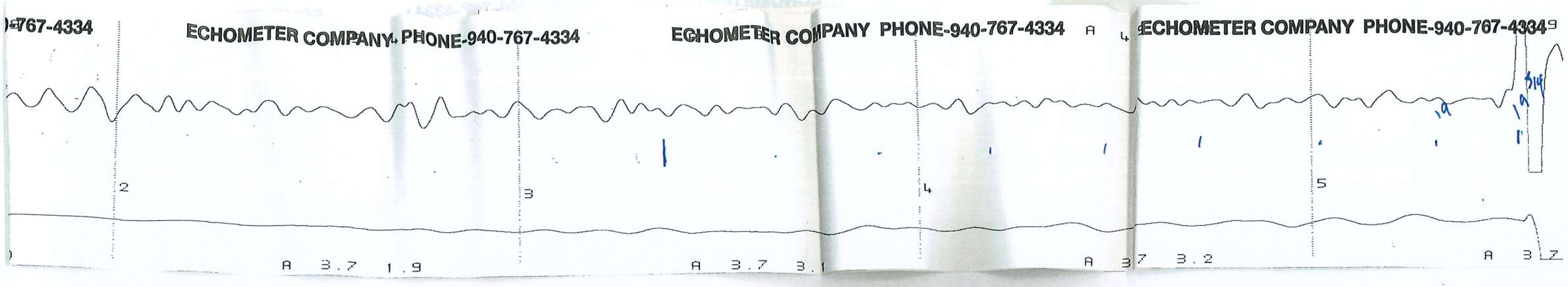
Wolf #4

2821' FL

LIQUID LEVEL A: 3.7 11.4

P-P 6.54 mV VOLTS




767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4334
2
3
4
5
A 3.7 1.9
A 3.7 3.1
A 3.7 3.2
A 3.7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/21/2026

Chad Sprunger
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-051-03243-00-00
WOLF LEASE 4
NW/4 Sec.16-15S-18W
Ellis County, Kansas

Dear Chad Sprunger:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"