

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 5010 Name: Knighton Oil Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 100 STE A
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6627
Contact Person: Chris Toy Phone: (316) 630-9905

API No.: 15-151-10896-00-02 Permit No.: E31669.1
SW - SW - SE - NE Sec. 2 Twp. 26 S. R. 14 ☐ East ☒ West
2869 Feet from ☐ North / ☒ South Line of Section
1025 Feet from ☒ East / ☐ West Line of Section
Lease: HENDERSON Well No.: 2
County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 1500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>n/a</u>	Size:	<u>2.375</u>
Set at:		<u>882</u>		<u>4398</u>		Set at:	<u>3712</u>
Sacks of Cement:		<u>403</u>		<u>200</u>		Type:	<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>3300</u>			
Cement Bottom:		<u>882</u>		<u>4398</u>			

Packer Type: Baker AD-1 Set at: 3712

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4400 (4289) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.81449 Long: -98.81618 Date Acquired: 06/30/2017

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/12/2026 Using: PAULS OILFIELD SERVICE Company's Equipment

The zone tested for this well is between 0 feet and 3712 feet.

The test results were verified by operator's representative:

Name: Ken Werner Title: Production Superintendent Phone: (785) 623-8516

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/11/2031

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☒ Yes ☐ No

Remarks: _____

Form	U7 - Casing Mechanical Integrity Test
Operator	Knighton Oil Company, Inc.
Well Name	HENDERSON 2
Doc ID	1989621

Injection Zones

FormationName	Top	Bottom
LANSING-KANSAS CITY	3733	3987
VIOLA	4242	4266