KOLAR Document ID: 1989903

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 3911 Name: Rama Operating Co., Inc.

Address 1: 101 S MAIN ST

Address 2: PO BOX 159

City: STAFFORD State: KS Zip: 67578 + 0159

Contact Person: Aaron Austin Phone: (620) 234-5191

API No.: 15-185-11920-00-01 Permit No.: D34142.0

_ - NE - NW - SW Sec. 25 Twp. 25 S. R. 13 ☐ East ☑ West

2310 Feet from ☐ North / ☑ South Line of Section

990 Feet from ☐ East / ☑ West Line of Section

Lease: GEM Well No.: 1-25 SWD

County: Stafford

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		262		4333		4290
Sacks of Cement:		200		100		sealtite
Cement Top:		0		3150		
Cement Bottom:		262		4333		

Packer Type: Baker Model G Set at: 4290

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4575 (4575) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4333 Bottom Feet: 4575 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.84568 Long: -98.70713 Date Acquired: 10/15/2021

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	315	315	315			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: 0

Test Date: 10/13/2026 Using: Paul's Oilfield Company's Equipment

The zone tested for this well is between 0 feet and 4290 feet.

The test results were verified by operator's representative:

Name: Randy Ginest Title: Field Supervisor Phone: (620) 546-3388

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/12/2031

State Agent: Eric MacLaren Title: Compliance Officer Witness: ☑ Yes ☐ No

Remarks: