

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 36264 Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2: _____
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: Casi Renfro Phone: (469) 943-1216

API No.: 15-129-21502-00-00 Permit No.: E12571.9
____ - ____ - NE SE Sec. 29 Twp. 34 S. R. 41 ☐ East ☒ West
____ 2006 Feet from ☐ North / ☒ South Line of Section
____ 634 Feet from ☒ East / ☐ West Line of Section
Lease: WILBURTON MORROW SAND UNIT Well No.: 2A02
County: Morton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1500 psi Maximum Injection Rate: 3500 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>		<u>2.875</u>
Set at:		<u>1457</u>		<u>4995</u>			<u>4751</u>
Sacks of Cement:		<u>445</u>		<u>170</u>			<u>POLYCORE</u>
Cement Top:		<u>0</u>		<u>4200</u>			
Cement Bottom:		<u>1457</u>		<u>4995</u>			

Packer Type: ARROWSET Set at: 4751

☒ DV Tool ☐ Port Collar Depth of: 3492 feet with 490 sacks of cement TD (and plug back): 5000 (4981) feet depth

Zone of Injection Formation: MORROW Top Feet: 4822 Bottom Feet: 4877 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.05988 Long: -101.79308 Date Acquired: 10/08/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>400</u>	<u>400</u>	<u>400</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 10/08/2026 Using: DKR Stimultion Company's Equipment _____

The zone tested for this well is between 0 feet and 4751 feet.

The test results were verified by operator's representative:

Name: BLADIMIR CHAVEZ Title: WORKOVER FOREMAN Phone: (620) 629-1019

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/07/2031

State Agent: Salvador Alvarado Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Replaced 3 joints of tubing. Redressed packer. Retest in 5 yrs.