KOLAR Document ID: 1988323

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 7911 Name: Tauy Oil, Inc

Address 1: 1621 N 150TH RD #973

Address 2: PO BOX 973

City: BALDWIN CITY State: KS Zip: 66006 + 0973

Contact Person: Jackie Windisch Phone: (785) 766-1334

API No.: 15-045-19047-00-01 Permit No.: E06934.4

NW - NW - NE - SW Sec. 9 Twp. 15 S. R. 20 ☑ East ☐ West

2427 Feet from ☐ North / ☑ South Line of Section

3649 Feet from ☑ East / ☐ West Line of Section

Lease: L. HEY Well No.: 1

County: Douglas

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 650 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	6.25	NA	2.375	NA	NA
Set at:		61		844		
Sacks of Cement:		20		170		
Cement Top:		0		0		
Cement Bottom:		61		844		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 844 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 822 Bottom Feet: 828 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.759876 Long: -95.199072 Date Acquired: 01/12/2012

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	260	260	260			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/13/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 822 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/12/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 234' from surface. 822-234=588 x.43=253.

No ACO-1 found. All information came from the Permit (Pg.1).