KOLAR Document ID: 1885725

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 31569 Name: Bach, Jason dba Bach Oil Production

Address 1: PO BOX 723

Address 2:

City: ALMA State: NE Zip: 68920 + 0723

Contact Person: Caleb Bach Phone: (308) 928-8920

API No.: 15-163-23194-00-00 Permit No.: D26455.0

_ - NE - SW - SE Sec. 9 Twp. 7 S. R. 20 ☐ East ☑ West

702 Feet from ☐ North / ☑ South Line of Section

1963 Feet from ☑ East / ☐ West Line of Section

Lease: H SAMMONS Well No.: 1

County: Rooks

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 900 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		204		1976		1262
Sacks of Cement:		165		365		Type: DL
Cement Top:		0		0		
Cement Bottom:		204		1976		

Packer Type: AD-1 Set at: 1262

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3588 (1664) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.45397 Long: -99.55380 Date Acquired: 10/20/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	340	340	340			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 1

Test Date: 10/20/2026 Using: Bach Oil Company's Equipment

The zone tested for this well is between 0 feet and 1262 feet.

The test results were verified by operator's representative:

Name: Caleb Title: Production Phone: (785) 302-0187

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/19/2031

State Agent: Patrick Bedore Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Well is located in the west end of C.H. moratorium area. 250 barrels max rate on new wells.

Form	U7 - Casing Mechanical Integrity Test
Operator	Bach, Jason dba Bach Oil Production
Well Name	H SAMMONS 1
Doc ID	1885725

Injection Zones

FormationName	Top	Bottom
CEDAR HILLS	1310	1360
CEDAR HILLS	1310	1360