KOLAR Document ID: 1992158

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35225
Name: Michael D. Traylor LLC
Address 1: 5312 SE US HWY 54
Address 2:
City: EL DORADO State: KS Zip: 67042 + 1224
Contact Person: mike traylor
Phone: (316) 323-2875
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-015-21994-00-00
Spot Description:
NW SE NE Sec. 22 Twp. 26 S. R. 7 ☑ E ☐ W
3630 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 37.77662 (e.g. xx.xxxxx) , Long: 96.64654 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler Elevation: ☐ GL ☐ KB
Lease Name: SIMON Well #: 4 A
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/24/1982 Date Shut-In: 05/06/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	2.375
Setting Depth	0	202	203	0	0	2725
Amount of Cement	0	85	200	0	0	0
Top of Cement	0	1	2803	0	0	0
Bottom of Cement	0	202	2803	0	0	0

Casing Fluid Level from Surface: 2635 How Determined? echimeter Date: 10/16/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2897 Plug Back Depth: 2803 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 2754 to 2758 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: JR HOGOBOOM, ECRS Comments: APPROVED FOR 1 YR
TA Approved: ☑ Yes ☐ Denied Date: 10/21/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/21/2026

mike traylor
Michael D. Traylor LLC
5312 SE US HWY 54
EL DORADO, KS 67042-1224

Re: Temporary Abandonment
API 15-015-21994-00-00
SIMON 4 A
NE/4 Sec.22-26S-07E
Butler County, Kansas

Dear mike traylor:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

JR HOGOBOOM, ECRS"