

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906

Name: BCE-Mach III LLC

Address 1: 14201 WIRELESS WAY SUITE 300

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: JESSICA MCLAIN

Phone: (405) 252-8100

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-007-20778-00-00

Spot Description: _____

W2.NE Sec. 35 Twp. 33 S. R. 11 ☐ E ☒ W

1320 feet from ☒ N / ☐ S Line of Section

2060 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber Elevation: _____ ☐ GL ☐ KB

Lease Name: WEIR, GLENN Well #: 1-35

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/01/1979 Date Shut-In: 03/29/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		322	4649			4592
Amount of Cement		250	25			N/A
Top of Cement		0	4086			N/A
Bottom of Cement		322	4649			N/A

Casing Fluid Level from Surface: 4508 How Determined? echometer Date: 10/20/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4650 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4561 to 4569 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

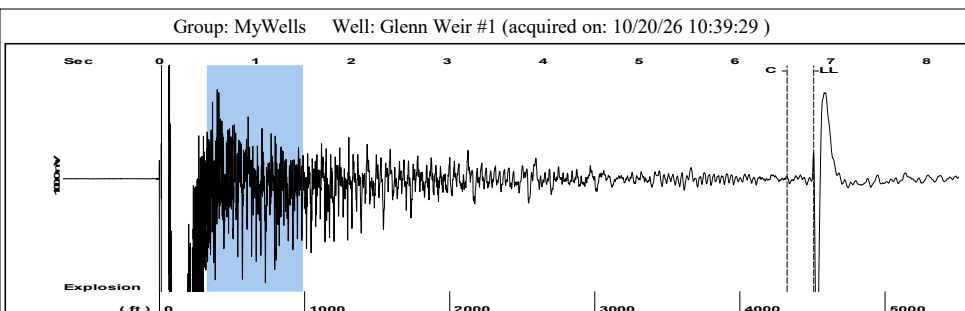
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

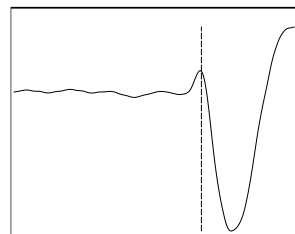
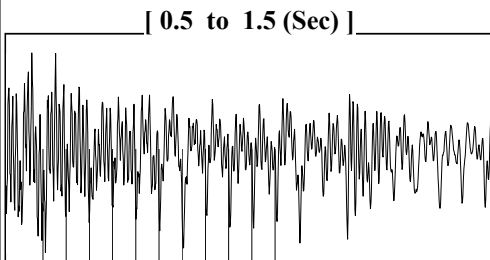
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/22/2026</u>					

Mail to the Appropriate KCC Conservation Office:

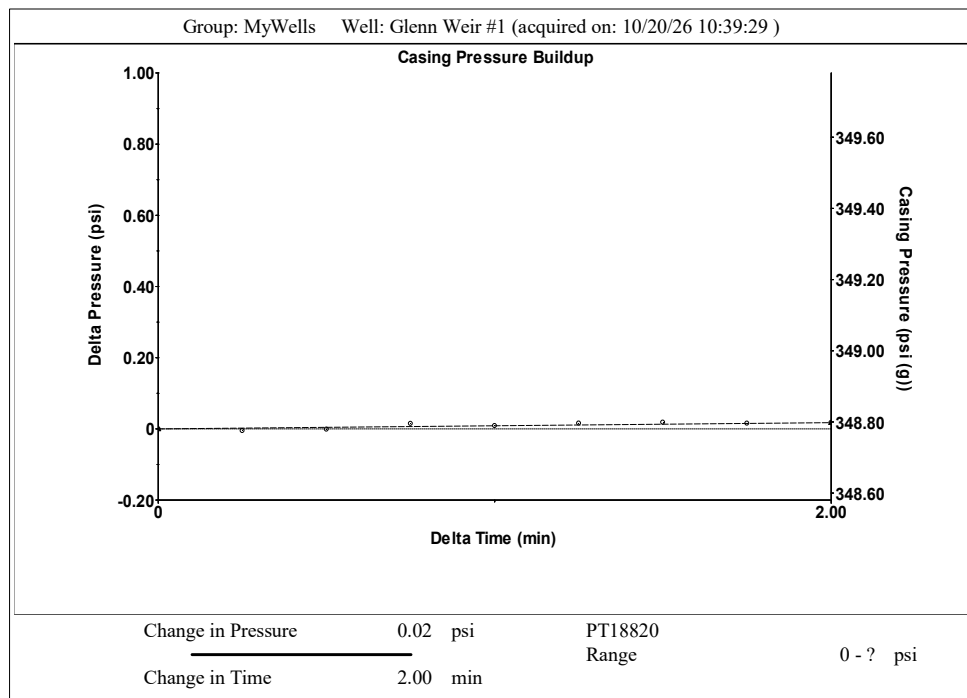
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 6.822 sec
 Manual Acoustic Veloc 1315.72 ft/s Manual JTS/sec 20.9644 Joints 143.667 Jts
 Depth 4508.27 ft

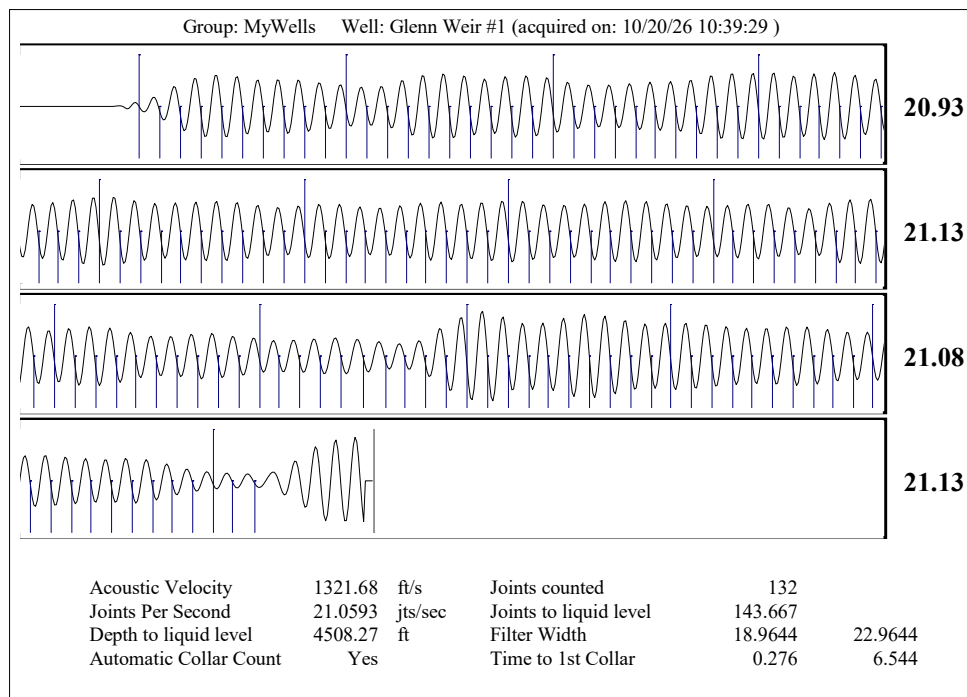


Analysis Method: Automatic



Group: MyWells Well: Glenn Weir #1 (acquired on: 10/20/26 10:39:29)

Production Current Oil 0 Water 3.5 Gas 11.0 IPR Method PBHP/SBHP Production Efficiency Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 0.66 Sp.Gr.AIR Acoustic Velocity 1321.68 ft/s Formation Submergence Total Gaseous Liquid Column HT (TVD) 74 ft Equivalent Gas Free Liquid HT (TVD) 74 ft Acoustic Test	Potential - * - BBL/D - * - BBL/D - * - Mscf/D Vogel - * - 0.0 Gas/Liquid Interface Pressure 388.4 psi (g) Liquid Level Depth 4508.27 ft Pump Intake Depth 4582.00 ft Formation Depth 4561.00 ft	Casing Pressure 348.8 psi (g) Casing Pressure Buildup 0.017 psi 2.00 min Gas/Liquid Interface Pressure 388.4 psi (g) Liquid Level Depth 4508.27 ft Pump Intake Depth 4582.00 ft Formation Depth 4561.00 ft	Producing Annular Gas Flow 0 Mscf/D % Liquid 100 % Pump Intake 422.0 psi (g) Producing BHP 412.4 psi (g) Static BHP - * - psi (g)
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10/22/2026

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-20778-00-00
WEIR, GLENN 1-35
NE/4 Sec.35-33S-11W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/22/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"