KOLAR Document ID: 1992798

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: F. G. Holl Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: Lmpanje@fgholl.com
Field Contact Person: Adam Apley
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-047-20349-00-00
Spot Description:
__ - __ - NE - NE Sec. 32 Twp. 24 S. R. 16 ☐ E ☑ W
4669 feet from ☐ N / ☑ S Line of Section
637 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Edwards Elevation: ☐ GL ☐ KB
Lease Name: KOETT Well #: 1-32
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/17/1978 Date Shut-In: 06/26/2026

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	4.5	NA	NA	2.3750
Setting Depth		296	4453			4348
Amount of Cement		225	150			0
Top of Cement		0	0			0
Bottom of Cement		296	4453			0

Casing Fluid Level from Surface: 4283 How Determined? Survey Date: 10/21/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4455 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Kinderhook	At:	to Feet	Perforation Interval 4372 to 4376 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

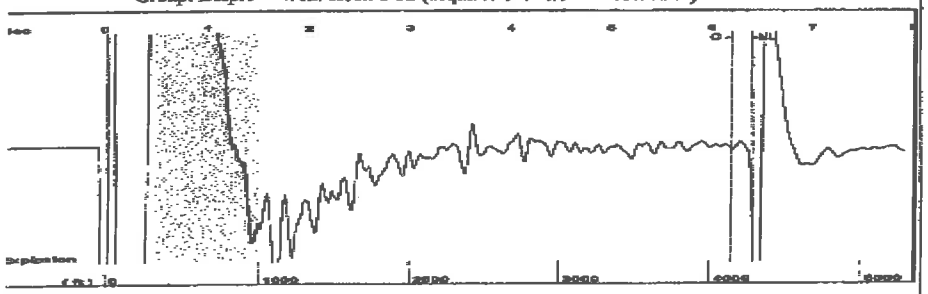
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/22/2026

Mail to the Appropriate KCC Conservation Office:

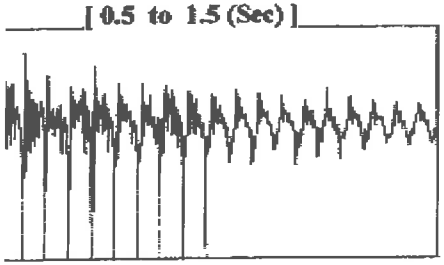
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

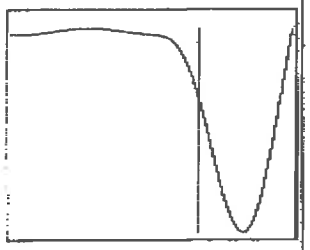
Group: Belpre Well: Koett 1-32 (acquired on: 10/21/26 12:00:25)



Type	High Pass	Automatic Collar Count	Yes	Time	6.405 sec
l Acoustic Velo	1334.91 ft/s	Manual JTS/sec	21.5517	Joints	138.3 Jts
				Depth	4283.14 ft

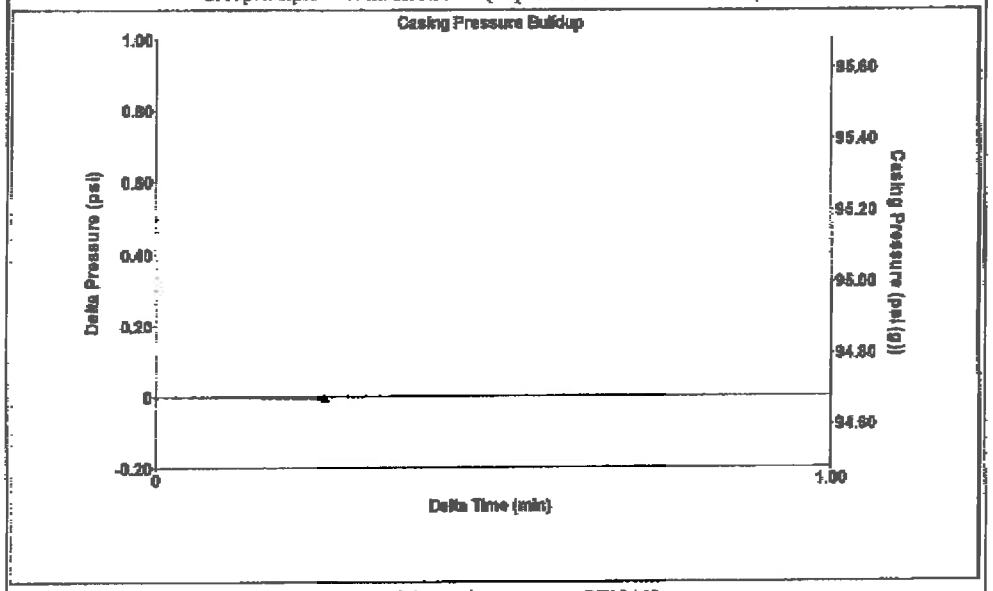
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

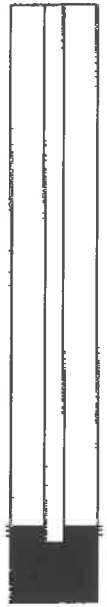
Group: Belpre Well: Koett 1-32 (acquired on: 10/21/26 12:00:25)



Change in Pressure	-0.01 psi	PT13440		
		Range		0 - 7 psi
Change in Time	0.25 min			

Group: Belpre Well: Koett 1-32 (acquired on: 10/21/26 12:00:25)

uction			
Current	Potential	Casing Pressure	Producing
- * -	- * - BBL/D	94.7 psi (g)	
r - * -	- * - BBL/D	Casing Pressure Buildup	
- * -	- * - Mscf/D	-0.006 psi	Annular
		0.25 min	Gas Flow
Method	Vogel	Gas/Liquid Interface Pressure	0 Mscf/D
P/SBHP	- * -	105.7 psi (g)	% Liquid
uction Efficiency	0.0		100 %
		Liquid Level Depth	
40 deg.API		4283.14 ft	
r 1.05 Sp.Gr.H2O			
0.67 Sp.Gr.AIR		Pump Intake Depth	
		4430.00 ft	
ustic Velocity	1337.44 ft/s	Formation Depth	
		4324.00 ft	
			Pump Intake
			154.8 psi (g)
nation Submergence			Producing BHP
l Gaseous Liquid Column HT (TVD)	147 ft		119.4 psi (g)
ivalent Gas Free Liquid HT (TVD)	147 ft		Static BHP
			- * - psi (g)
ustic Test			



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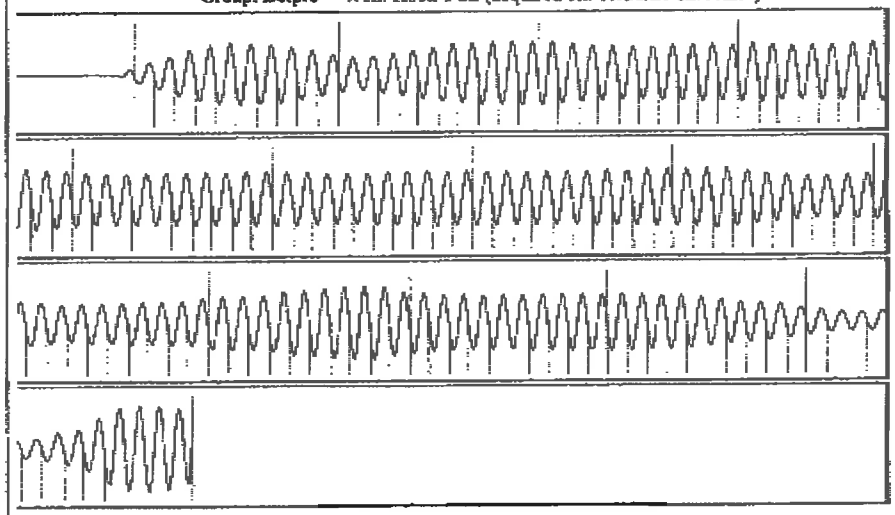

Acoustic Velocity	1337.44	ft/s	Joints counted	128	
Joints Per Second	21.5924	jts/sec	Joints to liquid level	138.3	
Depth to liquid level	4283.14	ft	Filter Width	19.5517	23.5517
Automatic Collar Count	Yes		Time to 1st Collar	0.272	6.2

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/22/2026

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20349-00-00
KOETT 1-32
NE/4 Sec.32-24S-16W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/22/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/22/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"