KOLAR Document ID: 1992120

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-129-20030-00-00
Spot Description:
_ - _ - W2 - NW Sec. 16 Twp. 34 S. R. 39 ☐ E ☑ W
3960 feet from ☐ N / ☑ S Line of Section
4620 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: ARMSTRONG Well #: 1--2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/05/1968 Date Shut-In: 09/16/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	9.625	7	N/A	N/A	N/A
Setting Depth		537	2795			
Amount of Cement		400	500			
Top of Cement		0	0			
Bottom of Cement		537	2795			

Casing Fluid Level from Surface: 2101 How Determined? ECHOMETER Date: 10/14/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 2800 Plug Back Depth: 2793 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2616 to 2760 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

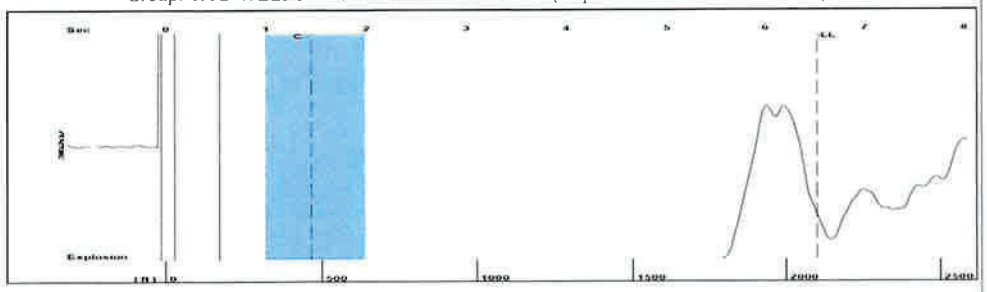
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/26/2026

Mail to the Appropriate KCC Conservation Office:



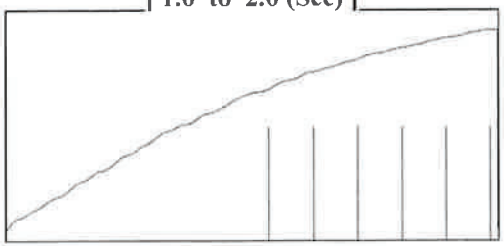
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

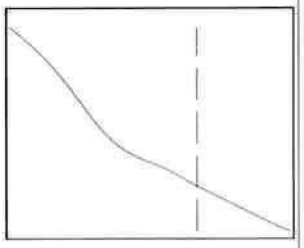
Group: TA'D WELLS Well: ARMSTRONG 1--2 (acquired on: 10/14/26 12:35:01)



Filter Type High Pass
Manual Acoustic Velo703.663 ft/s
Automatic Collar Count Yes
Manual JTS/sec 11.0988
Time 6.523 sec
Joints 66.2907 Jts
Depth 2101.41 ft

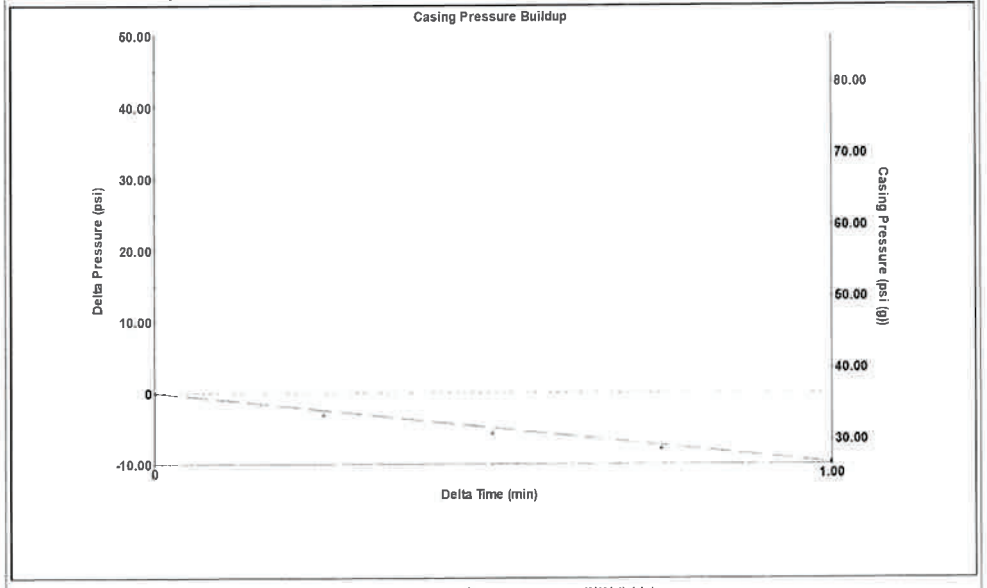
| 1.0 to 2.0 (Sec) |





Analysis Method: Automatic

Group: TA'D WELLS Well: ARMSTRONG 1--2 (acquired on: 10/14/26 12:35:01)



Change in Pressure -9.82 psi
Change in Time 1.00 min
PT10411
Range 0 - ? psi

Group: TA'D WELLS Well: ARMSTRONG 1--2 (acquired on: 10/14/26 12:35:01)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

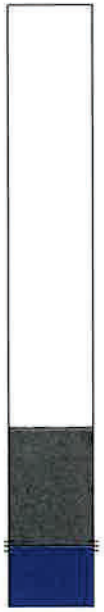
Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 1.30 Sp.Gr.AIR

Acoustic Velocity 644.309 ft/s

Casing Pressure
36.5 psi (g)
Casing Pressure Buildup
-9.8 psi
1.00 min
Gas/Liquid Interface Pressure
41.6 psi (g)

Liquid Level Depth
2101.41 ft

Pump Intake Depth
2795.00 ft
Formation Depth
2793.00 ft



Producing

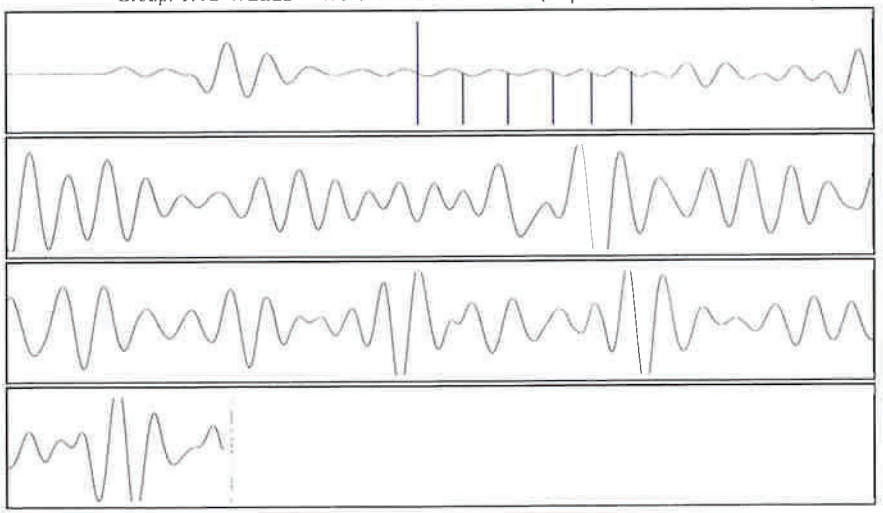
Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
356.9 psi (g)
Producing BHP
356.0 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 694 ft
Equivalent Gas Free Liquid HT (TVD) 694 ft

Acoustic Test

Group: TA'D WELLS Well: ARMSTRONG 1--2 (acquired on: 10/14/26 12:35:01)



10.16

Acoustic Velocity	644.309	ft/s	Joints counted	5	
Joints Per Second	10.1626	jts/sec	Joints to liquid level	66.2907	
Depth to liquid level	2101.41	ft	Filter Width	9.09878	13.0988
Automatic Collar Count	Yes		Time to 1st Collar	0.952	1.444

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/26/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-20030-00-00
ARMSTRONG 1--2
NW/4 Sec.16-34S-39W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"