KOLAR Document ID: 1990863

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:

- [x] Oil Lease: No. of Oil Wells 40 **
- [ ] Gas Lease: No. of Gas Wells _____ **
- [ ] Gas Gathering System: _____
- [ ] Saltwater Disposal Well - Permit No.: _____
  Spot Location: _____ feet from [ ] N / [ ] S Line
  _____ feet from [ ] E / [ ] W Line
- [x] Enhanced Recovery Project Permit No.: E26885
  Entire Project: [x] Yes [ ] No
  Number of Injection Wells 11 **

Field Name: Vernon

***** Side Two Must Be Completed.***

Effective Date of Transfer: 08/01/2026

KS Dept of Revenue Lease No.: 101066

Lease Name: STURDIVAN #3

____-____-____-____Sec. 34 Twp. 23 R. 16 [x] E [ ] W

Legal Description of Lease:

W2 W2

County: Woodson

Production Zone(s): Squirrel

Injection Zone(s): Squirrel

Surface Pit Permit No.: _____ *(API No. if Drill Pit, WO or Haul)*

_____ feet from [ ] N / [ ] S Line of Section

_____ feet from [ ] E / [ ] W Line of Section

Type of Pit: [ ] Emergency [ ] Burn [ ] Settling [ ] Haul-Off [ ] Workover [ ] Drilling

Past Operator's License No. 35990

Past Operator's Name & Address: Chriestenson Oil LLC

1607 MAIN ST NEOSHO FALLS,KS 66758-4033

Title: Authorized KOLAR Agent

Contact Person: Robert Chriestenson

Phone: (620)365-0919

Date: 10/12/2026

Signature: Robert Chriestenson

New Operator's License No. 3728

New Operator's Name & Address: RJ Energy, LLC

22082 NE NEOSHO RD GARNETT,KS 66032-2425

New Operator's Email: kjackson.rjenergy@gmail.com

Title: Authorized KOLAR Agent

Contact Person: Kyle Jackson

Phone: (620)363-2428

Oil / Gas Purchaser: M V Purchasing LLC

Date: 10/12/2026

Signature: Kyle Jackson

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

RJ Energy, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: E26885. Recommended action: NONE

Date: 10/26/2026 Cheryl Boyer
Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____.

Date: _____ _____
Authorized Signature

DISTRICT _____ EPR 10/13/2026 PRODUCTION _____ UIC 10/26/2026

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 101066

* Lease Name: STURDIVAN #3 * Location: 34-23S-16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
W 5	15-207-02553-00-01	3140 FSL *Circle:* FSL/FNL	4520 FEL *Circle:* FEL/FWL	OIL	PR
2	15-207-02592-00-00	2590 FSL FSL/FNL	2690 FEL FEL/FWL	OIL	PR
6	15-207-02593-00-00	3620 FSL FSL/FNL	3210 FEL FEL/FWL	OIL	AX
7	15-207-02594-00-00	3790 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
8	15-207-02595-00-00	3465 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
15	15-207-02596-00-00	2805 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
17	15-207-02597-00-00	2145 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
18	15-207-02598-00-00	2475 FSL FSL/FNL	2690 FEL FEL/FWL	OIL	PR
3	15-207-19960-00-00	2970 FSL FSL/FNL	2750 FEL FEL/FWL	OIL	PR
4	15-207-19961-00-00	2990 FSL FSL/FNL	3210 FEL FEL/FWL	OIL	PR
20	15-207-25866-00-00	186 FSL FSL/FNL	5070 FEL FEL/FWL	OIL	PR
21	15-207-26203-00-00	540 FSL FSL/FNL	5060 FEL FEL/FWL	OIL	PR
25	15-207-26321-00-00	165 FSL FSL/FNL	4730 FEL FEL/FWL	OIL	PR
23	15-207-26322-00-00	2475 FSL FSL/FNL	4785 FEL FEL/FWL	OIL	PR
22	15-207-26323-00-00	870 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
24	15-207-26324-00-01	540 FSL FSL/FNL	4730 FEL FEL/FWL	EOR	AI
27	15-207-26325-00-00	870 FSL FSL/FNL	4455 FEL FEL/FWL	OIL	PR
28	15-207-26327-00-00	220 FSL FSL/FNL	4620 FEL FEL/FWL	OIL	PR
3 SWD	15-207-26329-00-01	2680 FSL FSL/FNL	5180 FEL FEL/FWL	OIL	PR
29	15-207-26357-00-00	220 FSL FSL/FNL	4100 FEL FEL/FWL	OIL	PR
30	15-207-26362-00-00	165 FSL FSL/FNL	4125 FEL FEL/FWL	OIL	PR
31	15-207-26364-00-00	165 FSL FSL/FNL	4455 FEL FEL/FWL	OIL	PR
32	15-207-26365-00-00	495 FSL FSL/FNL	4125 FEL FEL/FWL	OIL	PR
33	15-207-26368-00-00	825 FSL FSL/FNL	4455 FEL FEL/FWL	OIL	PR

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 101066

* Lease Name: STURDIVAN #3 * Location: 34-23S-16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
34	15-207-26369-00-01	935 FSL *Circle:* FSL/FNL	4784 FEL *Circle:* FEL/FWL	EOR	AI
35	15-207-26370-00-00	495 FSL FSL/FNL	4455 FEL FEL/FWL	OIL	PR
36	15-207-26371-00-00	1485 FSL FSL/FNL	4125 FEL FEL/FWL	OIL	PR
37	15-207-26372-00-00	4455 FSL FSL/FNL	4125 FEL FEL/FWL	OIL	PR
38	15-207-26377-00-00	4125 FSL FSL/FNL	4125 FEL FEL/FWL	OIL	PR
LO-39	15-207-29339-00-00	3959 FSL FSL/FNL	4595 FEL FEL/FWL	OIL	PR
LO-40	15-207-29340-00-00	3493 FSL FSL/FNL	4595 FEL FEL/FWL	OIL	PR
LO-41	15-207-29341-00-00	3026 FSL FSL/FNL	4595 FEL FEL/FWL	OIL	PR
LO-42	15-207-29343-00-00	3260 FSL FSL/FNL	4828 FEL FEL/FWL	OIL	PR
LO-43	15-207-29344-00-00	3493 FSL FSL/FNL	4128 FEL FEL/FWL	OIL	PR
LO-44	15-207-29345-00-00	4426 FSL FSL/FNL	4595 FEL FEL/FWL	OIL	PR
LO-46	15-207-29349-00-00	4292 FSL FSL/FNL	4894 FEL FEL/FWL	OIL	PR
LO-47	15-207-29350-00-00	4226 FSL FSL/FNL	4394 FEL FEL/FWL	OIL	PR
LO-45	15-207-29351-00-00	3726 FSL FSL/FNL	4861 FEL FEL/FWL	OIL	PR
LO-48	15-207-29352-00-00	3726 FSL FSL/FNL	4362 FEL FEL/FWL	OIL	PR
LOI-1	15-207-29353-00-00	3259 FSL FSL/FNL	4594 FEL FEL/FWL	EOR	AI
LOI-2	15-207-29354-00-00	3492 FSL FSL/FNL	4843 FEL FEL/FWL	EOR	AI
LOI-3	15-207-29355-00-00	3524 FSL FSL/FNL	4341 FEL FEL/FWL	EOR	AI
LOI-4	15-207-29356-00-00	3724 FSL FSL/FNL	4585 FEL FEL/FWL	EOR	AI
LOI-5	15-207-29357-00-00	3993 FSL FSL/FNL	4872 FEL FEL/FWL	EOR	AI
LOI-6	15-207-29358-00-00	3979 FSL FSL/FNL	4376 FEL FEL/FWL	EOR	AI
LOI-7	15-207-29359-00-00	4194 FSL FSL/FNL	4551 FEL FEL/FWL	EOR	AI
LOI-8	15-207-29360-00-00	4587 FSL FSL/FNL	4819 FEL FEL/FWL	EOR	AI
LOI-9	15-207-29361-00-00	4620 FSL FSL/FNL	4324 FEL FEL/FWL	EOR	AI

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 101066

* Lease Name: STURDIVAN #3 * Location: 34-23S-16E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
LO-49	15-207-29362-00-00	3812 FSL *Circle:* FSL/FNL	4145 FEL *Circle:* FEL/FWL	OIL	PR
LO-50	15-207-29363-00-00	3260 FSL FSL/FNL	4362 FEL FEL/FWL	OIL	PR
NO.51	15-207-29963-00-00	1275 FSL FSL/FNL	5115 FEL FEL/FWL	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1990863

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☒ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Kyle Jackson
Phone: (620) 363-2428 Fax: ( )
Email Address: kjackson.rjenergy@gmail.com

Well Location:
__ - __ - __ - __ Sec. 34 Twp. 23 S. R. 16 ☒ East ☐ West
County: Woodson
Lease Name: STURDIVAN #3 Well #: See T1 Side Two

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

W2 W2

Surface Owner Information:
Name: TRENTON CHRIESTENSON
Address 1: 502 S WASHINGTON AVE
Address 2:
City: IOLA State: KS Zip: 66749 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/12/2026 Signature of Operator or Agent: Kyle Jackson Title: Authorized KOLAR Agent

REGISTER OF DEEDS
WOODSON COUNTY
KANSAS

WOODSON COUNTY REGISTER OF DEEDS
Book: S103 Page: 90
Pages Recorded: 5 Recording Fee: $89.00
Date Recorded: 8/24/2026 3:00:00 PM

OIL & GAS LEASE

Oil & Gas Lease, dated **August 1, 2026**, between

Trenton Chriestenson and Regina Chriestenson, husband and wife, (the "Lessor" (whether one or more))

and

RJ Energy, LLC, a Kansas limited liability company (the "Lessee") (collectively the "Parties").

The Parties agree to the following:

The Grant
For valuable consideration, receipt of which is acknowledged, Lessor grants the Lessee this Lease for the purpose of investigating, exploring, conducting seismic operations, drilling, mining, and operating for and producing oil, all gases, including casinghead gas and coal bed methane, and other liquid hydrocarbons and all associated and accompanying products (the "Leased Substances").

This Lease grants the Lessee the right to construct facilities and operate the lease in the manner it deems prudent for the exploration and production of the Leased Substances. This includes, but is not limited to, the full right of ingress and egress, laying pipelines, constructing power service, constructing roads and gates, setting tanks and other storage facilities, constructing injection and disposal facilities, and the injection or disposal of any gases or fluids into the subsurface strata.

This Lease covers the Lessor's tract(s) of land in **Woodson County, Kansas** described as:

West ½ of the West ½, Section 34, Township 23 South, Range 16 East of the 6th P.M.

containing **160** acres, more or less (the "Leased Land").

Term
This Lease will remain in full force for a term of **one** year(s) (inclusive of the anniversary date of this Lease) (the "Primary Term"), and then so long as any Leased Substance is produced from the Leased Land or this Lease is perpetuated by any other clause of this Lease ("Secondary Term"). Lessee has no implicit or explicit obligation to drill an exploratory well.

Royalty
The Lessee shall pay royalties on production of the Leased Substances as follows:

1. Oil
Lessor shall receive a monetary royalty equal to **12.5%** of all oil produced, saved, and sold from the Leased Land. The royalty shall be paid each time oil is sold from the Leased Land, but no more often than monthly.

2. Gas
Lessor shall receive a monetary royalty equal to **12.5%** of the gas sold. The royalty shall be determined by the proceeds realized from the sale of the gas if the gas is sold at the wellhead or on the Leased Land and requires no additional processing or treatment. If gas is sold off the Leased Premises or requires additional processing or treatment before it can be sold, the Lessee may deduct the royalty's proportionate share of its incurred expenses in marketing the gas to calculate the Lessor's royalty.

Deductible expenses include, but are not limited to, compression, amine treatment, pipeline tariffs, dehydration, and 3rd party gathering fees. Expenses which are not deductible include expenses related to producing and pumping the wells, Lessee's gathering expenses, water disposal, and pipeline and gathering system recoupment, depreciation, and return on investment.

Lessee may use produced gas for other operations on or off the Leased Land. If gas is used off the Leased Land, the Lessee shall pay the Lessor a royalty equal to **12.5%** of the value of gas used. The value of the gas shall be calculated at the Lessee's prevailing rate realized, less allowable deductions, on other gas sold during the same time period. Lessee may use gas on the Leased Land free of charge or royalty.

All gas royalty payments shall be made monthly.

3. Other Leased Substances
Lessor shall receive a monetary royalty equal to **12.5%** of the market value of all other Leased Substances, produced, saved, and sold. Market value to be determined by the raw state of the substance at the time of production; Lessee may deduct all post production costs attributable to marketing any other produced substance besides oil and gas.

Operations at the End of the Primary Term.
If there is no production at the expiration of Primary Term, this Lease shall not terminate if the Lessee has begun drilling, completion, production, or reworking operations (collectively "Operations") before the expiration of the Primary Term. Lessee has the right to finish any Operations begun within the Primary Term, and continue subsequent Operations, with reasonable diligence. Operations shall be broadly construed to include any activities on the Leased Land intended to secure production of a Leased Substance.

If a well being drilled at the end of the Primary Term is not capable of production to maintain this Lease, this Lease shall not terminate if the Lessee begins drilling a new well within 90 days of the previous well reaching its total depth.

If any Operations under this section results in production of a Leased Substance, this Lease will continue in full force. Any reference in this Lease to the Primary Term, or its expiration date, includes extensions of it.

Lesser Interests & Omitted Parcels
If the Lessor owns a lesser interest in the Leased Land than the entire and undivided fee simple estate, then all payments under this Lease, including royalties, will be paid to the Lessor in the proportion that the Lessor's interest bears to the whole, undivided fee.

If the Parties have omitted a parcel of the Lessor's land that was intended to be included in this Lease, the Parties agree it is to be included and Lessor agrees to execute any correction of this Lease necessary to secure Lessee's rights in the omitted parcel.

Miscellaneous Provisions
Lessee may use, free of cost, gas, oil, and water produced on the Leased Land for its operations. Lessee shall bury its pipelines below plow depth. Lessee may not drill a well within 150 feet of Lessor's barn, machine shop, or residential house on the Leased Land at the execution of this Lease, without the written consent of the Lessor. Lessor, however, may not unreasonably withhold consent.

Lessee shall pay for damages to growing crops on the Leased Land caused by its operations. Lessee has the right to remove all machinery and fixtures placed on the Leased Land, including the right to remove casing and plug wells.

Upon termination of the Lease, Lessee shall remove all surface equipment and plug existing wells. Each wellsite shall be restored so that the site can be used for agricultural purposes.

Lessee has the right to release this Lease, or any portion of it, at any time.

Assignment
The Parties may freely assign any interest or estate, in whole or in part, covered by this Lease. The terms of this Lease are binding on, and extend to, all heirs, executors, administrators, successors, and assignees.

No change in the ownership of the Leased Land, or an assignment of payments under this Lease, is binding on the Lessee until the Lessee receives a copy of the transfer.

The Parties further agree that if a portion of the Leased Land is assigned and the assignee(s) fails to comply with a covenant or condition, of this Lease, the default will only affect the portions of the Leased Land attributable to the defaulting assignee and the remaining portions will remain in full force.

Entireties Clause
If the Leased Land is ever divided or owned in severalty or in separate tracts for any reason (collectively "divided"), the Leased Land may nevertheless be developed and operated as one tract without regard to divisions and the new property lines. Lessee has no obligation to offset wells, or to furnish separate measuring equipment or storage tanks for the production of Leased Substances from the divided tracts.

If the Leased Land is divided, the payments under this Lease will be paid to each separate owner in the proportion that the acreage owned by him / her bears to the entire Leased Land acreage.

Warranty
Lessor warrants and agrees to defend the title to the Leased Land and Lessee's right to operate the Lease thereon. Lessee has the right to redeem and pay for the Lessor, any mortgages, taxes or other liens on the Leased Land. Any payments made on behalf of the Lessor may be recouped by the Lessee by retaining any payment under this Lease due to the Lessor.

Conveyance of Leasehold Personal Property
For the same valuable consideration, Lessor conveys to Lessee all the oil and gas lease personal property therein located on the Leased Land, including, all well bores, all pumping equipment such as pumping units, electric motors, tubing, and pumps, all storage tanks and salt water disposal equipment. Lessee shall assume all plugging liability for existing wellbores and the Parties shall execute a KCC T-1 as soon as reasonably practical.

Preferential Right to Purchase
For the same valuable consideration, the Parties mutually covenant with one another to provide each Party with the preferential right to purchase the other Party's estate in the Leased Land if either Party shall ever attempt to sell. Each Party must offer to sell its interest to the other Party under the same terms and conditions as any offer it is ready and willing to accept from an unrelated party. The selling Party must provide written notice of the offer terms and conditions to the other Party that it is ready and willing to accept from an unrelated party and the other Party must respond in writing within 5 business days of its acceptance to purchase under the presented offer or decline.

This provision does not prohibit any Party from transferring its rights in its interest, estate, or property to any other entity or trust controlled by a Party or the individuals who are members of a Party of this Agreement, and shall be binding to the successors under such a permissible transfer. The preferential rights under this provision may not be assigned to any unrelated party.

This preferential right shall terminate upon the death of the last living Party to this transaction (for RJ Energy, that is the last survivor between Roger and Jason Kent), or a bona fide sale between the Parties or a bona fide sale to an unrelated party of all of the Leased Land or all of the operated working interest of the Leasehold.

Signed:

Trenton Chriestenson

Regina Chriestenson

RJ Energy, LLC

By: Roger Kent
Roger Kent, Managing Member

ACKNOWLEDGMENT

Allen County, KANSAS [State]

This lease was acknowledged before me on August 16th, 2026, by **Trenton and Regina Chriestenson, husband and wife.**

Patricia J Schuster
Notary Public

My Commission Expires: December 31, 2029

PATRICIA J SCHUSTER
My Appointment Expires
12/31/2029

Allen County, Kansas [State]

This lease was acknowledged before me on August 17, 2026, by **Roger Kent, managing member of RJ Energy, LLC.**

Kyle Jackson
Notary Public

My Commission Expires: 12-15-2028

NOTARY PUBLIC
STATE OF KANSAS
KYLE JACKSON
My Appt. Expires 12-15-2028