KOLAR Document ID: 1992784

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 35775 Name: Legacy Energy LLC

Address 1: PO BOX 162

Address 2:

City: RUSSELL State: KS Zip: 67665 + 0162

Contact Person: Chad Counts Phone: (785) 324-0301

API No.: 15-065-22394-00-01 Permit No.: E27901.1

_ - SE - NW - NW Sec. 2 Twp. 7 S. R. 21 ☐ East ☑ West

4102 Feet from ☐ North / ☑ South Line of Section

4351 Feet from ☑ East / ☐ West Line of Section

Lease: PRUITT B Well No.: 3

County: Graham

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1200 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	4.5	2.375
Set at:		416		3774	1813	3425
Sacks of Cement:		225		450		Seal-tite
Cement Top:		0		0	0	
Cement Bottom:		416		3774	0	

Packer Type: AD-1 Set at: 3425

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3775 (3650) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3463 Bottom Feet: 3470 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.47825 Long: -099.63559 Date Acquired: 10/23/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POLYMER ANNUAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	305	305	305			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 0

Test Date: 10/23/2026 Using: Keller Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3425 feet.

The test results were verified by operator's representative:

Name: BJ Bell Title: Pumper Phone: (785) 421-2471

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/23/2027

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Yearly test due to polymer in backside and mechanical casing patch.