KOLAR Document ID: 1993150

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34997
Name: Casillas Petroleum Corp
Address 1: 348 RD DD
Address 2:
City: SATANTA State: KS Zip: 67870 + ____
Contact Person: Melissa Imler
Phone: (620) 276-3693
Contact Person Email: mimler@casillaspetro.com
Field Contact Person: Chris Gilleland
Field Contact Person Phone: (620) 277-5060

API No. 15- 15-093-21693-00-01
Spot Description: ____ - SE - SW - SE Sec. 14 Twp. 26 S. R. 35 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
1440 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ____ ☐ GL ☐ KB
Lease Name: USA Well #: B-4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 09/03/2002 Date Shut-In: 01/05/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.6250	7.8750	NA	NA	2.8750
Setting Depth		1868	5342			5166
Amount of Cement		790	400			NA
Top of Cement		0	3400			NA
Bottom of Cement		1868	5342			NA

Casing Fluid Level from Surface: 1590 How Determined? echometer (from surface) Date: 10/23/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☑ DV Tool: 3060 (depth) w / 210 sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 6200 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing	At:	to Feet	Perforation Interval 4141 to 4147 Feet or Open Hole Interval ____ to ____ Feet
2. St. Louis B & C	At:	to Feet	Perforation Interval 5070 to 5133 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

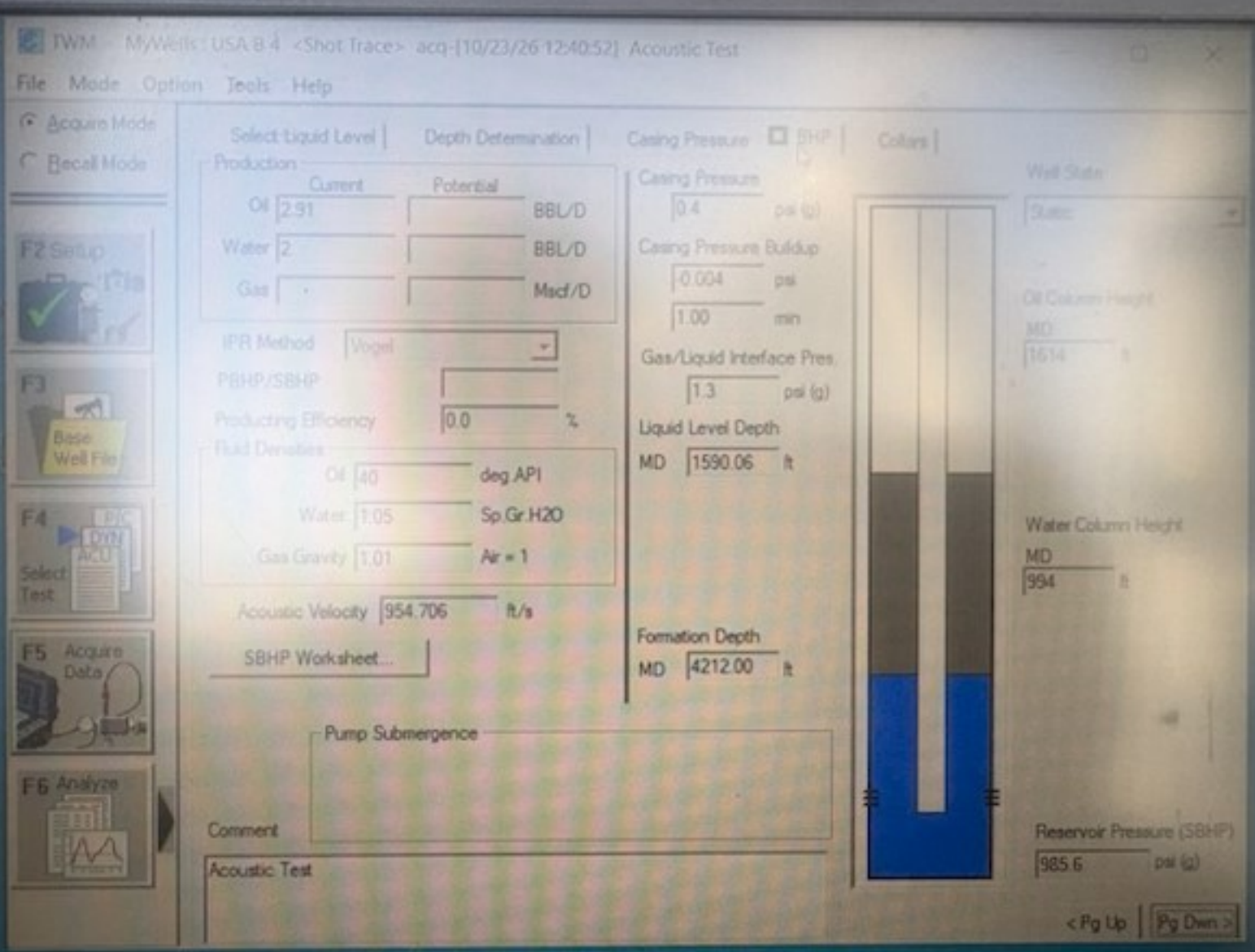
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____
Review Completed by: Michael Maier Comments: ____
TA Approved: ☑ Yes ☐ Denied Date: 10/26/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


TWM - MyWells : USA B 4 <Shot Trace> acq:[10/23/26 12:40:52] Acoustic Test
File Mode Option Tools Help
Acquire Mode
Recall Mode
F2 Setup
F3
Base Well File
F4
Select Test
F5 Acquire Data
F6 Analyze
Select Liquid Level
Depth Determination
Casing Pressure
BHP
Collars
Production
Current
Potential
Oil 2.91 BBL/D
Water 2 BBL/D
Gas Mscf/D
IPR Method Vogel
PBHP/SBHP
Producing Efficiency 0.0 %
Fluid Densities
Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas Gravity 1.01 Air = 1
Acoustic Velocity 954.706 ft/s
SBHP Worksheet...
Casing Pressure
0.4 psi (g)
Casing Pressure Buildup
0.004 psi
1.00 min
Gas/Liquid Interface Pres.
1.3 psi (g)
Liquid Level Depth
MD 1590.06 ft
Formation Depth
MD 4212.00 ft
Well State
Static
Oil Column Height
MD
1614 ft
Water Column Height
MD
994 ft
Reservoir Pressure (SBHP)
985.6 psi (g)
Pump Submergence
Comment
Acoustic Test
< Pg Up
Pg Dwn >

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/26/2026

Melissa Imler
Casillas Petroleum Corp
348 RD DD
SATANTA, KS 67870

Re: Temporary Abandonment
API 15-093-21693-00-01
USA B-4
SE/4 Sec.14-26S-35W
Kearny County, Kansas

Dear Melissa Imler:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"