KOLAR Document ID: 1987000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-20138-00-01
Spot Description:
_ - NE - SW - NE Sec. 14 Twp. 35 S. R. 14 ☐ E ☑ W
1166 feet from ☐ N / ☑ S Line of Section
1637 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: 1528 ☐ GL ☑ KB
Lease Name: SNYDER-BROOKS Well #: 1 OWWO
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/01/2010 Date Shut-In: 08/08/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		418	5475			5022
Amount of Cement		300	250			N/A
Top of Cement		0	3961			N/A
Bottom of Cement		418	5475			N/A

Casing Fluid Level from Surface: 3936 How Determined? echometer Date: 10/26/2026
Casing Squeeze(s): 3700 (top) to 3701 (bottom) w / 700 sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: 09/23/2010

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 5710 Plug Back Depth: 5290 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISENER	At:	to Feet	Perforation Interval 5311 to 5314 Feet or Open Hole Interval to Feet
2. MISSISSIPPIAN	At:	to Feet	Perforation Interval 4857 to 4968 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:

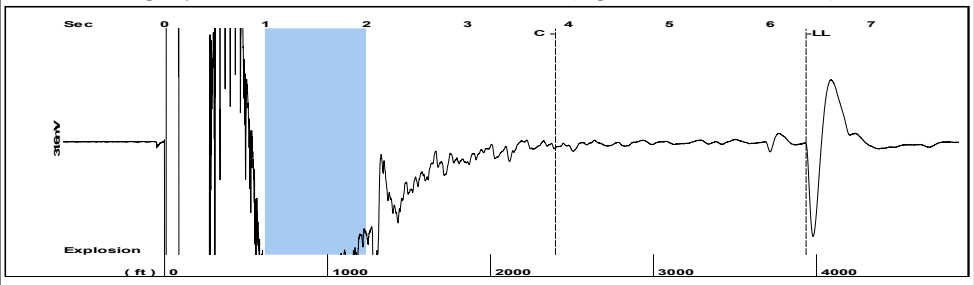
TA Approved: ☑ Yes ☐ Denied Date: 10/29/2026

Mail to the Appropriate KCC Conservation Office:



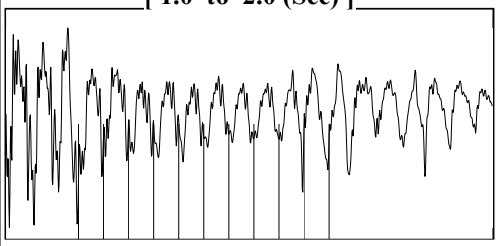
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

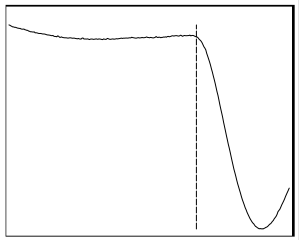
Group: MyWells Well: SNYDER BROOKS 1 OWWO (acquired on: 10/26/26 14:54:01)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	6.354	sec
Manual Acoustic Veloc	1210.87	ft/s	Manual JTS/sec	19.4175	Joints	126.238	Jts
					Depth	3936.11	ft

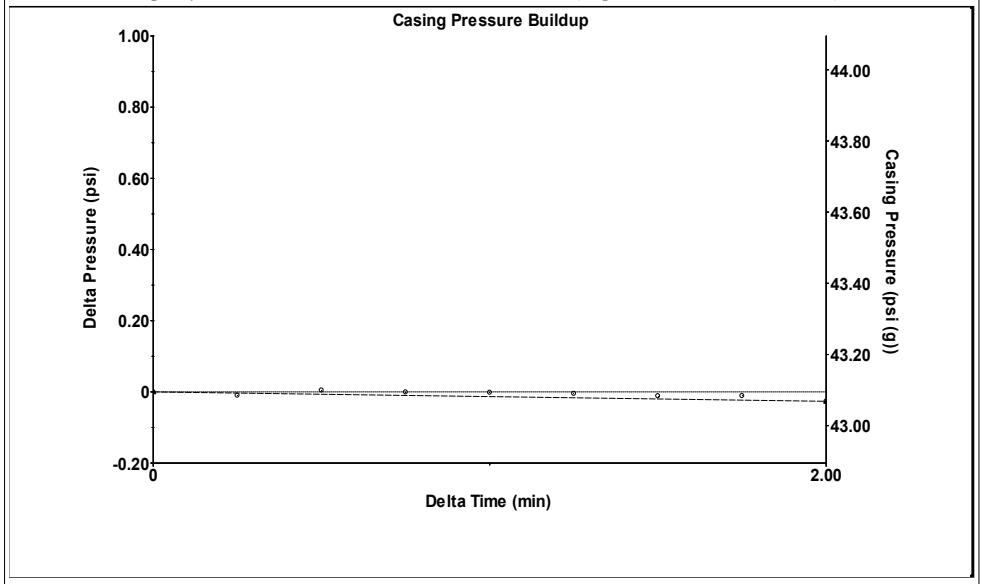
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: SNYDER BROOKS 1 OWWO (acquired on: 10/26/26 14:54:01)



Change in Pressure	-0.03	psi	PT18820		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: SNYDER BROOKS 1 OWWO (acquired on: 10/26/26 14:54:01)

Production

	Current	Potential	
Oil	1	- * -	BBL/D
Water	13	- * -	BBL/D
Gas	32.0	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

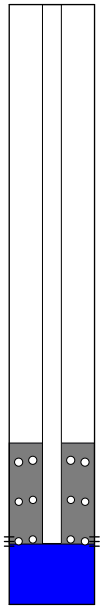
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.75	Sp.Gr.AIR

Acoustic Velocity 1238.94 ft/s

Casing Pressure
43.1 psi (g)
Casing Pressure Buildup
-0.027 psi
2.00 min
Gas/Liquid Interface Pressure
49.2 psi (g)

Liquid Level Depth
3936.11 ft

Pump Intake Depth
4990.00 ft
Formation Depth
4968.00 ft



Producing

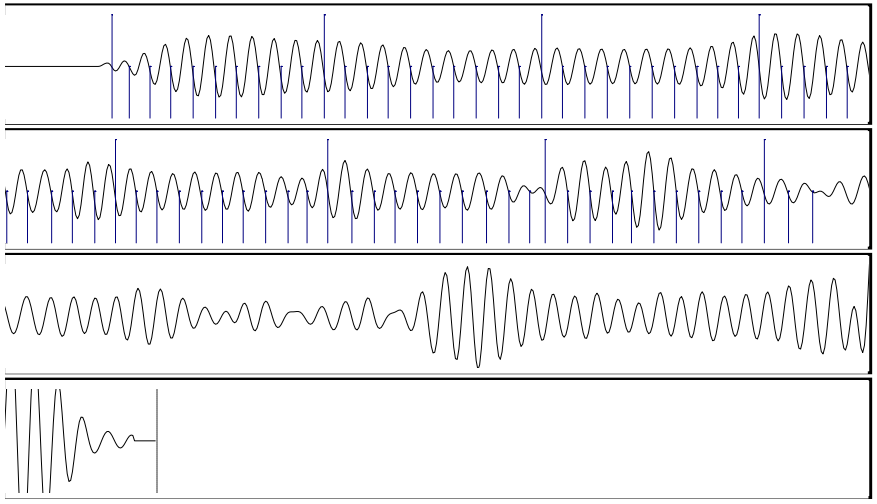
Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
402.6 psi (g)
Producing BHP
395.4 psi (g)
Static BHP
210.2 psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	1054	ft
Equivalent Gas Free Liquid HT (TVD)	1054	ft

Acoustic Test

Group: MyWells Well: SNYDER BROOKS 1 OWWO (acquired on: 10/26/26 14:54:01)



19.95

19.79

Acoustic Velocity	1238.94	ft/s	Joints counted	72	
Joints Per Second	19.8675	jts/sec	Joints to liquid level	126.238	
Depth to liquid level	3936.11	ft	Filter Width	17.4175	21.4175
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.872

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/29/2026

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-20138-00-01
SNYDER-BROOKS 1 OWWO
NE/4 Sec.14-35S-14W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/29/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/29/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"