KOLAR Document ID: 1980339

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 32218 Name: TDR Construction, Inc.

Address 1: 4453 SHAWNEE RD

Address 2:

City: WELLSVILLE State: KS Zip: 66092 + 8756

Contact Person: Jackie Windisch Phone: (913) 710-5400

API No.: 15-059-27352-00-01 Permit No.: E18352.53

NW - NE - NW - NW Sec. 32 Twp. 15 S. R. 21 ☑ East ☐ West

5205 Feet from ☐ North / ☑ South Line of Section

4415 Feet from ☑ East / ☐ West Line of Section

Lease: MOLDENHAUER Well No.: 103

County: Franklin

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		816		
Sacks of Cement:		3		97		
Cement Top:		0		0		
Cement Bottom:		20		816		

Packer Type: NA Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 840 (816) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 724 Bottom Feet: 734 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.709226 Long: -95.109079 Date Acquired: 12/09/2025

MIT Type: Fluid Depression Test MIT Reason: INITIAL TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	215	210	210			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 09/01/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 724 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/31/2031

State Agent: Jason Miller Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid level at 243'. 724-243=481x.43=207

All information came from ACO-1(KGS).