KOLAR Document ID: 1993774

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34434
Name: Edison Operating Company LLC
Address 1: 9342 E CENTRAL AVE STE A
Address 2:
City: WICHITA State: KS Zip: 67206 + 2573
Contact Person: BRIAN J MCCOY
Phone: (316) 201-1744
Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
CHASE Depth to Top: 2616 Bottom: 2659 T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-175-21646-00-00
Spot Description:
S2 - NW - NW - SW Sec. 20 Twp. 32 S. R. 32 ☐ East ☑ West
2290 Feet from ☐ North / ☑ South Line of Section
4950 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Seward
Lease Name: WETTSTEIN Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 8/25/2026
Plugging Completed: 8/26/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	575	0
		Production	5.5	2750	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ATTEMPT TO SET CIBP, STACKED OUT AT 1728', RIH W/ CASING BAR AND BREAK THRU BRIDGE @ 1728'. SET CIBP @ 2020' W/ 2 SXS CEMENT. PERF CASING @ 625' AND SET CEMENT RETAINER @ 675'. RIH W/ TBG AND STRINGER, STUNG INTO RETAINER AND PUMP 70 SXS CLASS A CEMENT AND SQUEEZED OFF. POOH W/ TBG, SWEDGE UP TO CASING AND PUMP 330 SXS, DID NOT CIRCULATE. LET SIT OVERNIGHT. TAG CEMENT @ 100', NIPPLE UP TO SURF CASING AND PUMP 30 SXS CEMENT, AND TOP OFF CASING W/ 10 SXS CEMENT. JOB DONE.

Plugging Contractor License #: 35141 Name: Comanche Well Service, LLC
Address 1: 9342 E CENTRAL SUITE A Address 2:
City: WICHITA State: KS Zip: 67206 + 2573
Phone: (316) 201-1744
Name of Party Responsible for Plugging Fees: EDISON OPERATING COMPANY
State of KANSAS County, SEDGWICK , ss.
BRIAN J MCCOY ☑ Employee of Operator or ☐ Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Gemini Wireline LLC
1023 Reservation Rd
Hays, KS 67601

Invoice

Date	Invoice #
8/26/2026	8956

Bill To

Edison Operating Company LLC
9342 E Central, Suite A
Wichita, KS 67206

Terms	Lease Name
Net 30	Wettstein 1

Service Date	Job Ticket	Description	Amount
8/25/2026	6912	Perforating	1,365.00
		Set Cement Retainer	4,060.00
		Cement Retainer	1,200.00

Thank you for your business!

Total $6,625.00

Main Office	Fax	Casey Patterson Hays, KS	Gus Pfanenstiel Hays, KS	Jason Cappellucci Liberal, KS
785-625-1182	785-625-1180	785-656-3035	785-735-7112	719-680-4158

If you would like to start receiving your invoices via email, please send your contact information to steph@romecorporation.net

GEMINI WIRELINE LLC

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET 6912

Date 8-25-26

Charge To: Edison Operating Company LLC

Address:

Lease and Well No. Wettstein #1 Field

Nearest Town Liberal County Seward State KS

Customer's Order No. N/A Sec. Twp. Range

Zero G.L. Casing Size Weight

Customer's T.D. N/A Gemini Wireline T.D. N/A Fluid Level 200

Engineer Eric Blanco Operator Felipe

Perforations

Code Reference	From	To	Number Of Holes	Amount
400	3'46		4	800

Material Inventory

2 BP3	
#10 Stacked - 2	
3323-323+-4	
805r 2 FT	
A-140	

Truck Rental

Code Reference	Unit	File Name	Amount
100	321		1750

Services

Code Reference	From	To	No. Feet	Price Per Ft.	Amount
501	Set plug @				1400
502	Plug				1000
503	Cement				1000
501	Set cement Retainer				1400
502	Cement Retainer				1200

$ total 6625

Subtotal

Tax

TOTAL

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

(2) Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

(3) Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.

Quasar Energy Services, Inc.
3288 FM 51
Gainesville, TX 76240

Invoice

Date	Invoice #
9/8/2026	163179

Bill To

Edison Operating Company LLC
9342 E. Central, Suite A
Wichita, KS 67206

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well

Wettstein 1

Description	Quantity	Rate	Amount
Mileage-Pickup	50	5.69	284.50
Mileage-Equipment Mileage	75	8.89	666.75
Pumping Service Charge 1	2	2,361.56	4,723.12
Wait -Per Unit/Per Hour	2	589.05	1,178.10
Cement-Class A (LB)	400	24.01	9,604.00
VSC Cement Defoamer Liquid	4	64.73	258.92
Cement-Class A (LB)	80	24.01	1,920.80
Subtotal			18,636.19
Discount-10%		-10.00%	-1,863.62

CEMENT TO PLUG WELL
9080

Total	$16,772.57
Payments/Credits	$0.00
Balance Due	$16,772.57

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

Form 185-2

QUASAR ENERGY SERVICES, INC.

2/8/2026

QUASAR ENERGY SERVICES, INC

www.quasarenergyservices.com

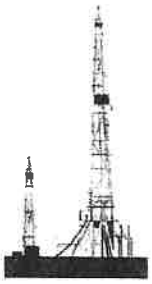
3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 11666 **AFE#/PO#:** 0

TYPE / PURPOSE OF JOB: PLUG/PTA **SERVICE POINT:** Liberal, KS

CUSTOMER: EDISON OPERATING COMPANY LLC **WELL NAME:** WETTSTEIN 1

ADDRESS: 8100 E 22ND N. BUILDING 1900 **LOCATION:** LIBERAL, KS

CITY: WICHITA **STATE:** KS **ZIP:** 67226 **COUNTY:** SEWARD **STATE:** KS

DATE OF SALE: 8/25/2026 **Perforations:** 625 to

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
50	1000	L	Mile	Mileage - Pickup - Per Mile	$5.69	$ 284.50
75	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	$8.89	$ 666.75
2	5622	L	Per Well	Pumping Service Charge -1	$2,361.56	$ 4,723.12
2	1020	L	Per Unit/HR	Wait - Per Unit Per Hour	$589.05	$ 1,178.10

Subtotal for Pumping & Equipment Charges **$ 6,852.47**

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
400	5635	L	Per Sack	Cement - Class A (LB)	$24.01	$ 9,604.00
4	5750	L	Per Gal	VSC Cement Defoamer Liquid	$64.73	$ 258.92
80	5635	L	Per Sack	Cement - Class A (LB)	$24.01	$ 1,920.80

MANHOURS: 24 **# WORKERS:** 3 **WORKERS**

CHAD HINZ

DANNY MCLANE

ALEX RIVERA

Subtotal for Material Charges **$ 11,783.72**

TOTAL $ 18,636.19

DISCOUNT: 10.00% **DISCOUNT** $ 1,863.62

DISCOUNTED TOTAL $ **16,772.57**

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Date:

Print Name:

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.
3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336
Fax: 940-612-3336 | qesi@qeserve.com

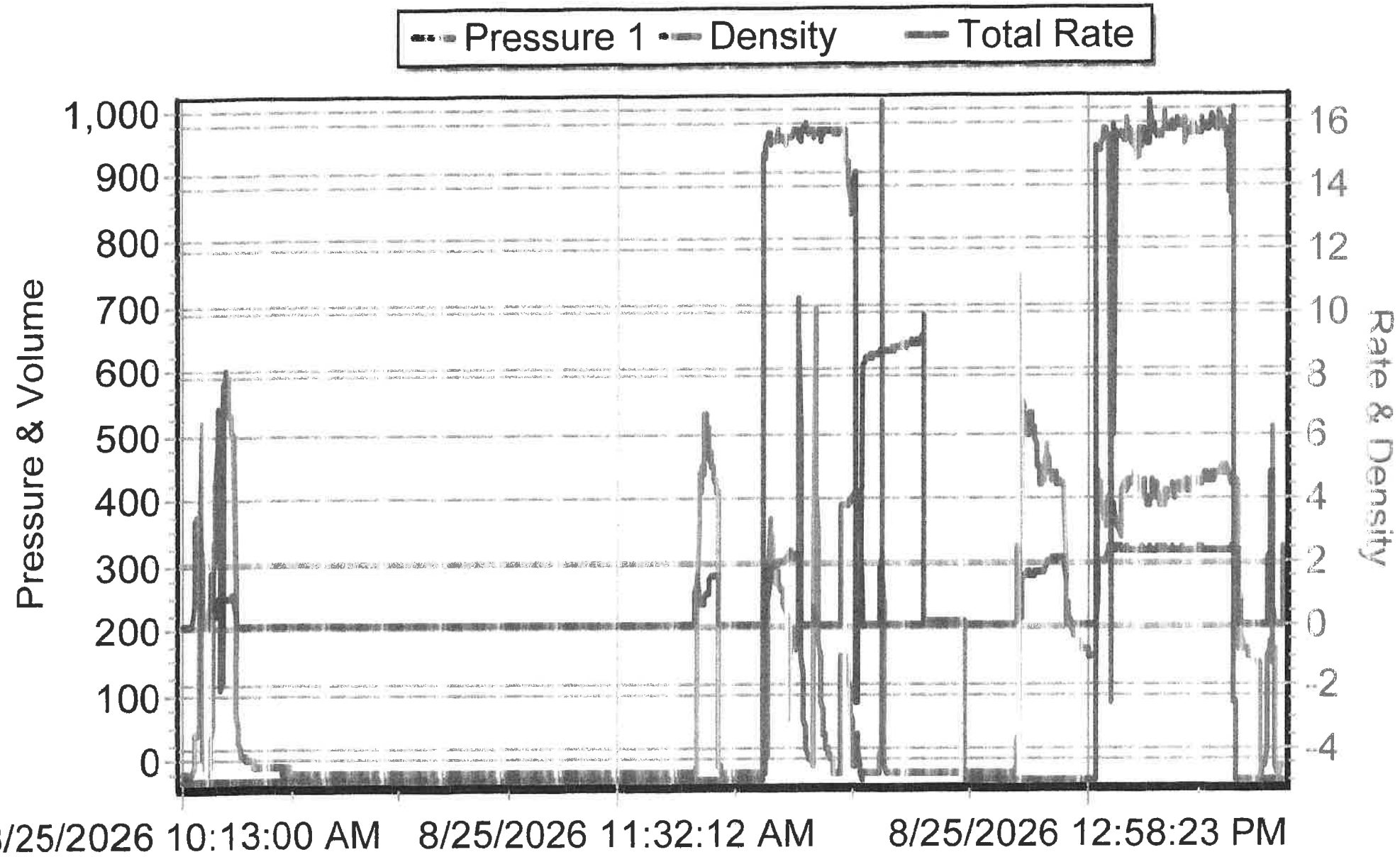
CEMENTING JOB LOG

Company:	EDISON OPERATING COMPANY LLC			**Well Name:**	WETTSTEIN 1		
Type Job:	PLUG/PTA			**AFE #:**	0		
CASING DATA							
Size:	5 1/2	Grade:	J55	Weight:	15.5		
Casing Depths	Top: 0	Bottom:	0				
Drill Pipe:	Size: 0	Weight:	0				
Tubing:	Size: 2 3/8	Weight:	0	Grade:	0	TD (ft):	0
Open Hole:	Size: 0	T.D. (ft):	0				
Perforations	From (ft): 625	To:	0	Packer Depth(ft):	RETAINER 675'		
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield		$ft^3/_{sk}$		Density (PPG)		
LEAD:					Excess		
Amt.	Sks Yield		$ft^3/_{sk}$		Density (PPG)		
TAIL:	CLASS A				Excess		
Amt. 400	Sks Yield	1.17	$ft^3/_{sk}$		Density (PPG)	15.65#	
WATER:							
Lead:	gals/sk:		Tail: 5.2	gals/sk:		Total (bbls):	
Pump Trucks Used:	275-DP7						
Bulk Equipment:	227 660-25						
Disp. Fluid Type:	FRESH	Amt. (Bbls.)		Weight (PPG):	8.3		
Mud Type:				Weight (PPG):			

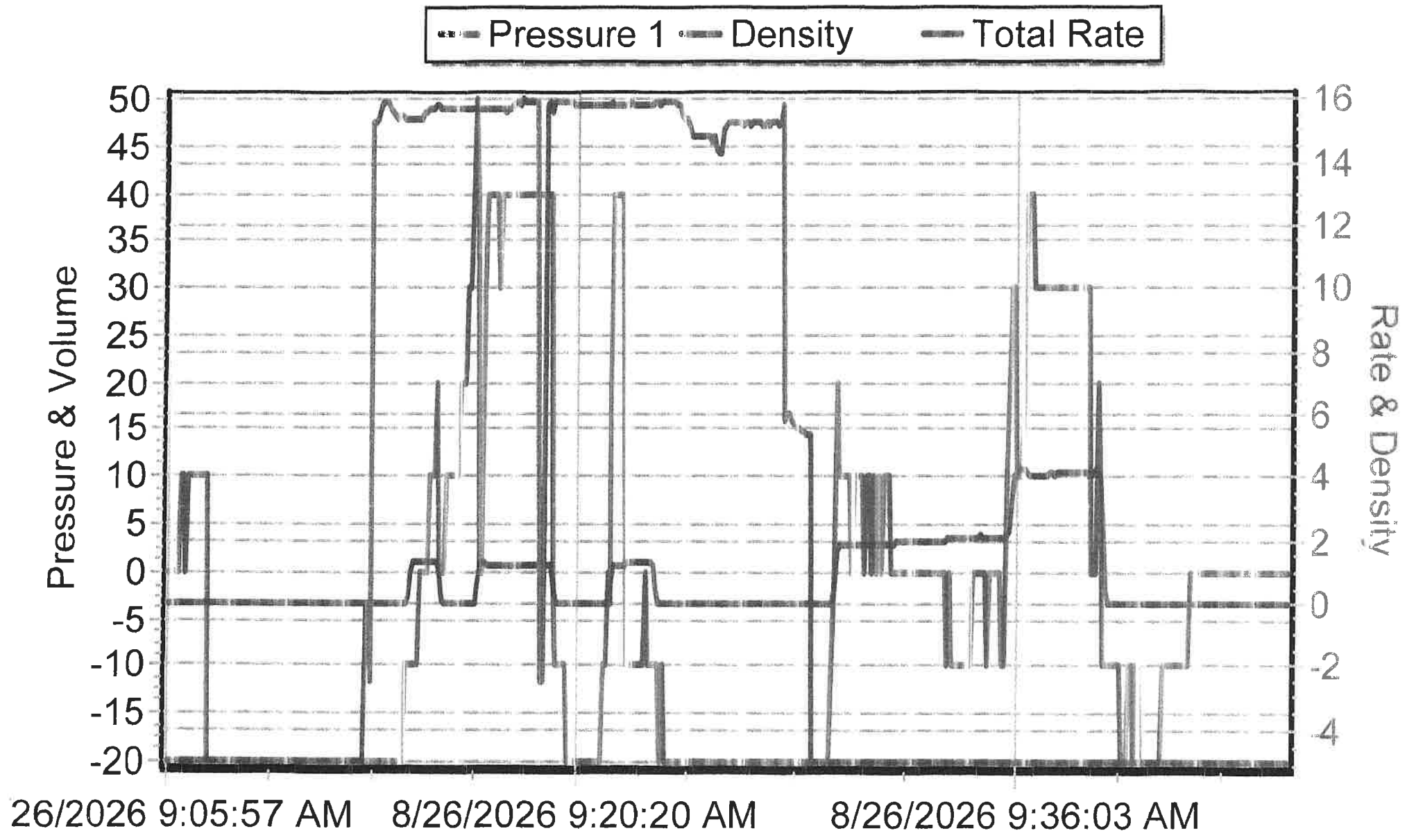
COMPANY REPRESENTATIVE: BARRY **CEMENTER:** CHAD HINZ

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
0800						ON LOC, SAFTEY MTG, R.U. 8/25/26
1015	500			5		LOAD AND TEST CASING, NOT HOLDING
1145		430		5	1.5	INJ RT @675' THRU RETAINER
1159		290			1.5	START MIXING 100 SX @ 675'
1206		650		13.8		SHUT DOWN, PSI UP
1208		650		13.9		BUMP PSI
1222						TOOH W/ TUBING
1300	370				2.4	START MIXING 300 SX @ 625'
1335		200		80		SHUT DOWN, NO CIRC
1400						RELEASED FROM LOC
0800						ON LOC, SAFTEY MTG, R.U. TAG @ 100'
0915		20			1.4	MIX DOWN SURFACE
0924				8		CIRC CEMENT OUT OF GROUND
						30 SX IN SURFACE 10SX IN 4 1/2
0930						WASH UP P & L 40 SX TO PIT
0945						JOB COMPLETE
						THANK YOU FOR YOUR BUSINESS!!!

EDISON OPERATING
WETTSTEIN 1 PTA DAY 1



EDISON OPERATING
WETTSTEIN 1 PTA DAY 2



Invoice

Comanche Well Service, LLC
9342 E Central Ave Ste A
Wichita, KS 67206-2573 US
+12143956695
invoices@edisonopco.com

BILL TO
Edison Operating Co
9342 E Central Ave
Ste A
Wichita, KS 67206

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
11115	08/21/2026	$3,575.95	09/20/2026	Net 30	

LEASE
Wettstein 1-20

COUNTY
Seward

DATE	SERVICE	DESCRIPTION	QTY	RATE	AMOUNT
08/21/2026	**Rig #5**	Rig	22.50	147.50	3,318.75T

Rig to plug well - GL 9080

Ways to pay

BANK affirm

View and pay

SUBTOTAL	3,318.75
TAX	257.20
TOTAL	3,575.95
BALANCE DUE	**$3,575.95**

ALLIANCE
WELL SERVICE, INC.

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

№ 31140

WORK TICKET
NEW WELL ☐
OLD WELL ☒
RIG # 5 DATE 8-21-12
COMPLETE ☐
INCOMPLETE ☒

COMPANY Edison Operating JOB TYPE P&A
LEASE Wettstein WELL # 1-20
ADDRESS SEC TWP RNG
CITY / STATE ZIP CODE COUNTY Seward STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD	
OPERATOR	Barry Walters	2			2	
DERRICK HAND	Adrian Goytia	2			2	
FLOOR HAND	Tyson Buckner	2			2	

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Move rig, spot in, shut down

Double Drum Rig w/2 Men ____ Hrs @ ____ Per Hour Total ____
Travel Time ____ Hrs @ ____ Per Hour ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
x ____ Total ____
Company Representative Date
TOTAL ____

Taylor Printing, Inc. • 620-672-3656

ALLIANCE
WELL SERVICE, INC.

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

№ 31141

WORK TICKET
NEW WELL ☐
OLD WELL ☒
RIG # 5 DATE 8-24-
COMPLETE ☐
INCOMPLETE ☒

COMPANY Edison Operating
ADDRESS
CITY / STATE ZIP CODE
JOB TYPE P & A
LEASE Wehrstein WELL # 1-20
SEC TWP RNG
COUNTY Seward STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	Barry Walters	8 1/2			8 1/2
DERRICK HAND	Aderick Coyotia	8 1/2			8 1/2
FLOOR HAND	Tyson Buckner	8 1/2			8 1/2

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
107	5/8"	RODS		
		RODS		
3	2, 3, 6' x 5/8"	PONY RODS		
1	1 1/4" x 10' 5' liner	POLISHED RODS		
1	2" x 1 1/2" x 10' RWB 4' GB	PUMP / VALVES		
89	2 3/8" EUE 8rd	TUBING		
		PUPS		
1	2 3/8" SN	SN / BBL		
		ANCHOR / PACKER		
1	2 3/8" x 6' MA	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to loc., rig up, unseat pump, single out rods, POOH pull slips, tubing stuck, work free, lay down tubing, heavy scale buildup & 18 jts w/ holes, dig up braiden head, dig pit, shut down

Double Drum Rig w/2 Men ____ Hrs @ ____ Per Hour Total ____
Travel Time ____ Hrs @ ____ Per Hour Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Misc Tubing tongs Total ____
Misc Total ____
Misc Total ____
Misc Total ____
Misc Total ____
Misc Total ____
x Total ____
Company Representative Date
TOTAL ____

Taylor Printing, Inc. • 620-672-3656

ALLIANCE
WELL SERVICE, INC.

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

№ 31142

WORK TICKET
NEW WELL ☐
OLD WELL ☒
RIG # 5 DATE 8-25-26
COMPLETE ☐
INCOMPLETE ☐

JOB TYPE P&A
COMPANY Edison Operating LEASE Wettstein WELL # 1-20
ADDRESS SEC TWP RNG
CITY / STATE ZIP CODE COUNTY Seward STATE Ks

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD	
OPERATOR	Barry Walters	9			9	
DERRICK HAND	Adrian Gaytis	9			9	
FLOOR HAND	Tyson Buettner	9			9	

JTS PULLED	WELL EQUIPMENT	JTS	JTS RAN
	RODS		
	RODS		
	PONY RODS		
	POLISHED RODS		
	PUMP / VALVES		
	TUBING		
	PUPS		
	SN / BBL		
	ANCHOR / PACKER		
	OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to loc., rig up Gemini, RIH w/ junkbasket & stacked out @ 2450', RIH w/ CIBP & stacked @ 1728', RIH w/ casing gun & beat thru bridge @ 1728' getting to 2029', set CIBP @ 2020', dump bail 2 sx cmt on plug, perf 625', set cmt retainer @ 675', RIH w/ stinger & stung into retainer pump 70 sx class A & squeezed off, POOH w/ tubing, swedge up to casing & pump 330 sx w/o circulating, shut in shut down

Double Drum Rig w/2 Men ____ Hrs @ ____ Per Hour Total ____
Travel Time ____ Hrs @ ____ Per Hour ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Misc Tubing tongs Total ____
Misc Thread dope Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____

x ____
Company Representative Date

TOTAL ____

Taylor Printing, Inc. • 620-672-3656

ALLIANCE
WELL SERVICE, INC.

470 Yucca Lane • Pratt, KS 67124
24 Hour Phone: 620-672-9100 • Fax: 620-672-5020

№ 31143

WORK TICKET
NEW WELL ☐
OLD WELL ☒
RIG # 5 DATE 8-26-26
COMPLETE ☒
INCOMPLETE ☐

JOB TYPE P & A

COMPANY Edison Operating LEASE Wettstein WELL # 1-20
ADDRESS ____ SEC ____ TWP ____ RNG ____
CITY / STATE ____ ZIP CODE ____ COUNTY Seward STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD	
OPERATOR	Barry Walters	3			3	
DERRICK HAND	Adrien Gaytan	3			3	
FLOOR HAND	Tyson Buchner	3			3	

JTS PULLED	WELL EQUIPMENT	JTS RAN
	RODS	
	RODS	
	PONY RODS	
	POLISHED RODS	
	PUMP / VALVES	
	TUBING	
	PUPS	
	SN / BBL	
	ANCHOR / PACKER	
	OTHER	

DESCRIPTION OF WORK BEING PERFORMED

Drove to loc., tag cement in casing @ 100', nipple up to surface pipe & pump 30 sx filling 8 5/8", top casing w/ 10 sx, clean loc., RD MO

Double Drum Rig w/2 Men ____ Hrs @ ____ Per Hour Total ____
Travel Time ____ Hrs @ ____ Per Hour ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Swab Cups No. ____ Size ____ Type ____ Per Each ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____
Misc ____ Total ____

x ____
Company Representative Date

TOTAL ____

Taylor Printing, Inc. • 620-672-3656