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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

# CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 9408 Name: Trans Pacific Oil Corporation

Address 1: 100 S MAIN ST STE 200

Address 2:

City: WICHITA State: KS Zip: 67202 + 3735

Contact Person: Morris Smith Phone: (316) 262-3596

API No.: 15-165-21206-00-00 Permit No.: D23257.0

_ - NE - NE - SE Sec. 10 Twp. 18 S. R. 18 ☐ East ☑ West

2304 Feet from ☐ North / ☑ South Line of Section

379 Feet from ☑ East / ☐ West Line of Section

Lease: KRUG F Well No.: 2

County: Rush

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

| | *Conductor* | *Surface* | *Intermediate* | *Production* | *Liner* | *Tubing* |
|---|---|---|---|---|---|---|
| Size: | NA | 8.625 | NA | 5.5 | NA | 2.375 |
| Set at: | | 1231 | | 3970 | | 3936 |
| Sacks of Cement: | | 450 | | 150 | | Riceline |
| Cement Top: | | 0 | | 3200 | | |
| Cement Bottom: | | 1231 | | 3970 | | |

Packer Type: Howco R4 Set at: 3936

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 4100 feet depth

**Zone of Injection** Formation: ARBUCKLE Top Feet: 3970 Bottom Feet: 4100 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

***If Dual Completion*** - Injection is: ☐ Above Production ☐ Below Production

## FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.50097 Long: -99.29189 Date Acquired: 10/04/2011

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

| | | | | | | |
|---|---|---|---|---|---|---|
| Time in Minute(s): | 0 | 15 | 30 | | | |
| Pressures: Set up 1 | 310 | 310 | 310 | | | |
| Set up 2 | | | | | | |
| Set up 3 | | | | | | |

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/30/2026 Using: Walker Company's Equipment

The zone tested for this well is between 0 feet and 3936 feet.

The test results were verified by operator's representative:

Name: Moe Title: Forman Phone: (785) 798-5232

**KCC Office Use Only**

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/29/2031

State Agent: Mike Maier Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: