KOLAR Document ID: 1987029

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-24229-01-00
Spot Description:
N2 - N2 - NE - SW Sec. 27 Twp. 34 S. R. 10 ☐ E ☑ W
2420 feet from ☐ N / ☑ S Line of Section
1980 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: 1318 ☑ GL ☐ KB
Lease Name: BILL 34-34-10 Well #: 1H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/11/2014 Date Shut-In: 02/24/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	9.625	7	N/A	4.5	2.875
Setting Depth		810	5184		9042	5009
Amount of Cement		405	225		0	N/A
Top of Cement		0	3790		N/A	N/A
Bottom of Cement		810	5184		N/A	N/A

Casing Fluid Level from Surface: 3645 How Determined? echometer Date: 10/28/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 9046 Plug Back Depth: 9035 Plug Back Method: SLEEVE

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISSISSIPPI LIME	At: 4692	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval 5184 to 9046 Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

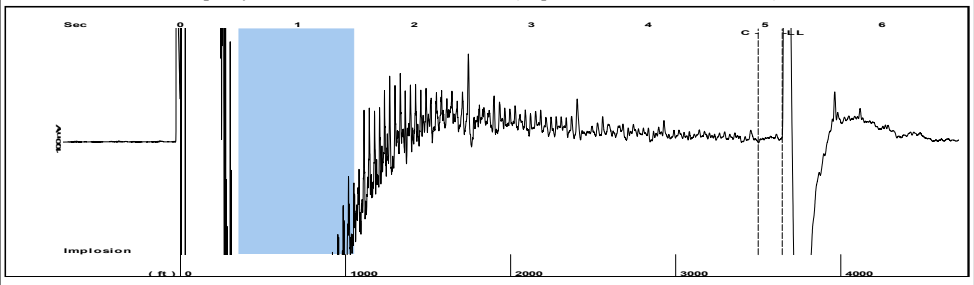
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/03/2026

Mail to the Appropriate KCC Conservation Office:



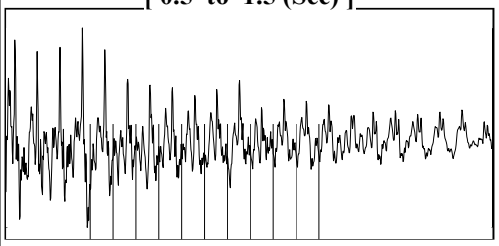
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

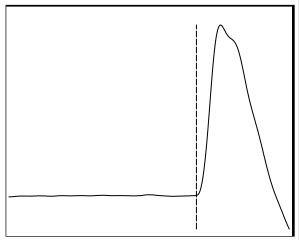
Group: MyWells Well: Bill 34-34-10 1H (acquired on: 10/28/26 11:46:57)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	5.148	sec
Manual Acoustic Veloc	1348.94	ft/s	Manual JTS/sec	21.2766	Joints	114.99	Jts
					Depth	3645.17	ft

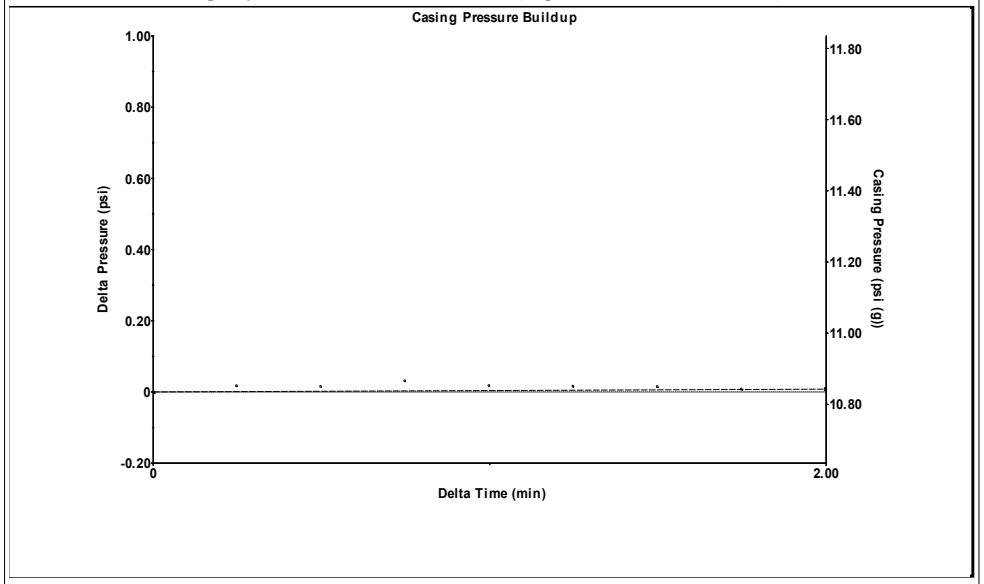
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Bill 34-34-10 1H (acquired on: 10/28/26 11:46:57)



Change in Pressure	0.01	psi	PT 9563	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: MyWells Well: Bill 34-34-10 1H (acquired on: 10/28/26 11:46:57)

Production

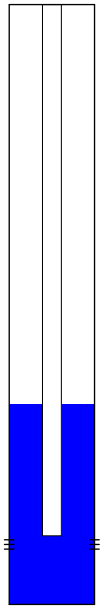
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.61	Sp.Gr.AIR

Acoustic Velocity 1416.15 ft/s

Casing Pressure
10.8 psi (g)
Casing Pressure Buildup
0.0 psi
2.00 min
Gas/Liquid Interface Pressure
12.8 psi (g)
Liquid Level Depth
3645.17 ft
Tubing Intake Depth
5060.00 ft
Formation Depth
5150.00 ft



Static

Oil Column Height
MD 0 ft

Water Column Height
MD 1505 ft

Static BHP
697.0 psi (g)

Acoustic Test THIS WELL IS TA'ed

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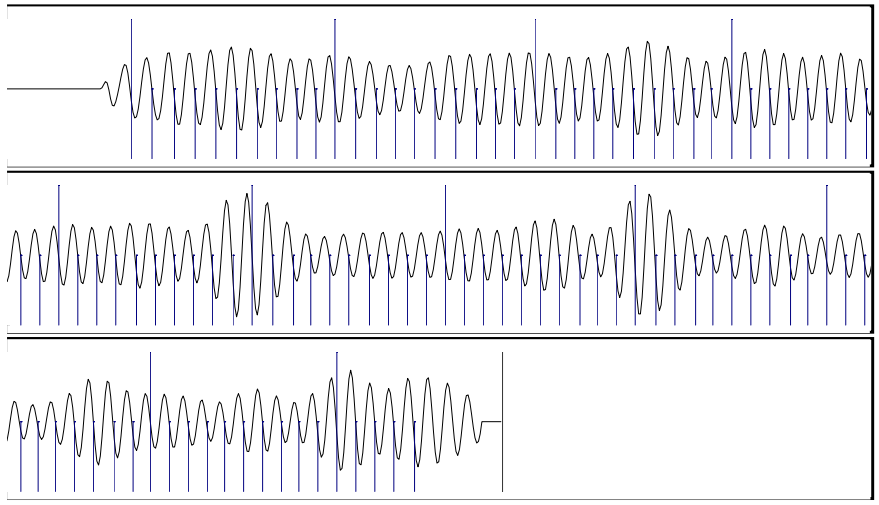

21.71

22.55

23.01

Acoustic Velocity	1416.15	ft/s	Joints counted	104	
Joints Per Second	22.3368	jts/sec	Joints to liquid level	114.99	
Depth to liquid level	3645.17	ft	Filter Width	19.2766	23.2766
Automatic Collar Count	Yes		Time to 1st Collar	0.288	4.944

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/03/2026

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24229-01-00
BILL 34-34-10 1H
SW/4 Sec.27-34S-10W
Barber County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/03/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/03/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"