KOLAR Document ID: 1993544

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 4252 Name: Kahan and Associates, Inc

Address 1: PO BOX 700780

Address 2:

City: TULSA State: OK Zip: 74170 + 0780

Contact Person: Dewey Bartlett Phone: (918) 492-9797

API No.: 15-009-03077-00-01 Permit No.: E26574.6

_ - SW - NE - NW Sec. 20 Twp. 16 S. R. 11 ☐ East ☑ West

4297 Feet from ☐ North / ☑ South Line of Section

3648 Feet from ☑ East / ☐ West Line of Section

Lease: SCHMITT Well No.: 7

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 800 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	10.75	n/a	7	n/a	2.375
Set at:		268		3300		2992
Sacks of Cement:		200		250		Type: Seal Tite
Cement Top:		0		2662		
Cement Bottom:		268		3300		

Packer Type: Baker AD-1 Set at: 2992

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3307 (3280) feet depth

Zone of Injection Formation: LANSING-KANSAS CITY Top Feet: 3010 Bottom Feet: 3270 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.64975 Long: -98.56667 Date Acquired: 10/30/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	310	310	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 540 Bbls. to load annulus: 0

Test Date: 10/30/2026 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 2992 feet.

The test results were verified by operator's representative:

Name: John Klug Title: Field Foreman Phone: (620) 793-2047

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/29/2028

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Reset to 2 year MIT interval. DD