KOLAR Document ID: 1992987

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33900 Name: Leis, Steven A.

Address 1: 1135 30TH RD

Address 2:

City: YATES CENTER State: KS Zip: 66783 + 5107

Contact Person: Steven Leis Phone: (620) 330-6328

API No.: 15-207-24156-00-00 Permit No.: E21926.14

_ - SW - NE - NE Sec. 33 Twp. 25 S. R. 15 ☑ East ☐ West

4411 Feet from ☐ North / ☑ South Line of Section

1068 Feet from ☑ East / ☐ West Line of Section

Lease: EGGERS Well No.: I-14

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 25 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	7	na	2.875	na	na
Set at:		75		1184		
Sacks of Cement:		21		134		
Cement Top:		0		0		
Cement Bottom:		75		1184		

Packer Type: na Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1200 (1184) feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 1162 Bottom Feet: 1176 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.833492 Long: -95.760592 Date Acquired: 12/01/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 10/30/2026 Using: D. Sol Company's Equipment

The zone tested for this well is between 0 feet and 1162 feet.

The test results were verified by operator's representative:

Name: Steve Leis Title: Owner Phone: (620) 330-6328

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/29/2031

State Agent: Ryan Tromsness Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Fluid was 428' from surface. 1162-50=1112-428=684X.43=294

No ACO-1 was located for this well. Information came from the permit(pg.2) and the most recent U-7.