KOLAR Document ID: 1993103

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3959
Name: Siroky Oil Management
Address 1: PO BOX 464
Address 2:
City: PRATT State: KS Zip: 67124 + 0464
Contact Person: Brian or Spencer Siroky
Phone: (620) 672-5625
Contact Person Email: fossiloffice@gmail.com
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-095-00980-00-00
Spot Description:
_ - SW - NW - NW Sec. 26 Twp. 29 S. R. 7 ☐ E ☑ W
990 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: GRABER Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/28/1959 Date Shut-In: 01/15/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2
Setting Depth		260	4263			4238
Amount of Cement		225	100			N/A
Top of Cement		0	3200			N/A
Bottom of Cement		260	4263			N/A

Casing Fluid Level from Surface: 3906 How Determined? FLUID LEVEL SHOT Date: 10/23/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4263 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4223 to 4228 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

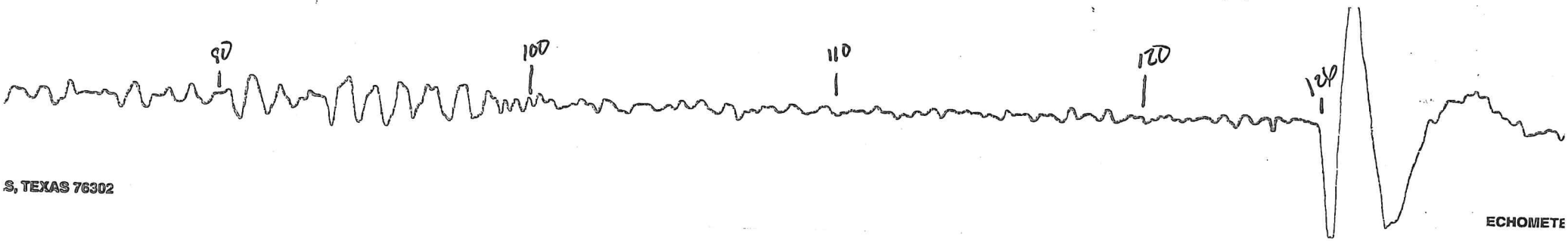
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

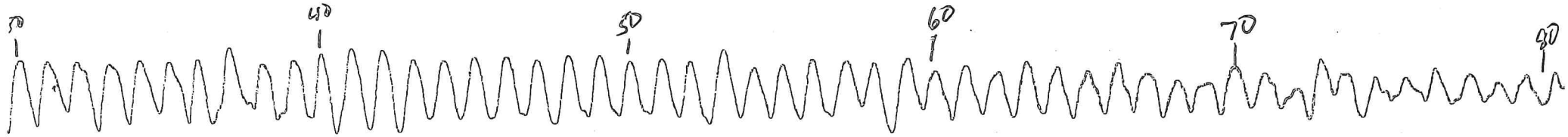
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 11/04/2026

Mail to the Appropriate KCC Conservation Office:

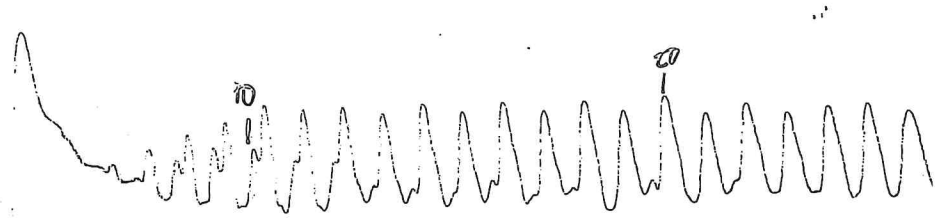


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250





Siroky Oil MGT 126 jts x 31' = 3906 ft
10/23/26
Graber 5



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/04/2026

Brian or Spencer Siroky
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: Temporary Abandonment
API 15-095-00980-00-00
GRABER 5
NW/4 Sec.26-29S-07W
Kingman County, Kansas

Dear Brian or Spencer Siroky:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"