KOLAR Document ID: 1997150

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34997
Name: Casillas Petroleum Corp
Address 1: 348 ROAD DD
Address 2:
City: SATANTA State: KS Zip: 67870 + 8775
Contact Person: Melissa Imler
Phone: (620) 276-3693

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Mississippi	Depth to Top: 5084	Bottom: 5086	T.D.		
Mississippi	Depth to Top: 5135	Bottom: 5149	T.D.	5191	
	Depth to Top:	Bottom:	T.D.		

API No. 15 - 15-055-10116-00-00
Spot Description:
NE - SW - NE - NE Sec. 19 Twp. 26 S. R. 34 ☐ East ☑ West
4560 Feet from ☐ North / ☑ South Line of Section
720 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Finney
Lease Name: PLEASANT PRAIRIE UNIT Well #: 7
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 10/06/2026
Plugging Completed: 10/13/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	836	0
		Production	5.5	5191	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well was plugged to KCC instructions

Plugging Contractor License #: 35749 Name: Quasar Energy Services, Inc.
Address 1: 3288 FM 51 Address 2:
City: GAINESVILLE State: TX Zip: 76240 + 0208
Phone: (940) 612-3336
Name of Party Responsible for Plugging Fees: Casillas Petroleum Corp.
State of Kansas County, Haskell , ss.
Chris Gilleland *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CASILLAS PETROLEUM CORP
WELL SERVICE REPORT

Date:	Monday, September 28, 2026					**AFE #:**	
Well Name:	Pleasant Prairie Unit No. 7						
Location:	NE NE NE Sec. 19-T26S-R34W, Finney Co., KS		**KB to GL:**	8'			
Contractor(s):	Weld mech.Medina Press. Truck, CF supply		**Csg Size:**	8 5/8"	**Set @**	836	
	Quasar , Gemini, Kand L		**Csg Size:**	5 1/2"	**Set @**	5,191	
			Tbg Size:	2 7/8"	**Set @**	5,128	
			Packer:				
Purpose of Work:	Hole hunt , Plug and abandone		**PBTD:**	5,157			

Perforations:			Production:		
Formation	**Top**	**Bottom**		**BOPD**	**MCFD**
St Louis B	5,084	5,086	Current	0	0
St Louis C	5,135	5,139	Expected	7	0

Equipment Replaced:

Supervisor: Jaime Guzman

REMARKS

9-28-2026 **Last activity: 5-25-2023 Lay down production string**

Moved rig to loc fill out jsa
MIRU
R/U tbg tools
Drove to casillas yard load 76 jts and bring to loc and rack on tbg seals
Sunrise delivered 100 more jts unload and rack total of 176 jts
Drove crew home
SDFD
Rig Cost-$2575

9/29/2026
DRCTL fill out jsa
Shut in csg press 90 psi, R/U k and l catch truck unflange well R/U RBP and packer
Trip in w/ tools and 137 jts and standing valve testing to 1200 psi at 70 jts and 67 jts
Tag @ 4478' couldn't get passed R/U fishing tool to fish standing valve couldn't get down to it
Pulled 8 jts dragging up hole couldn't get passed 4083' worked tbg , hook up truck to backside pump down 30 bbls circulated back 28 bbls
kept working tbg didn't move pass pick up 1 jt R.I.H set plug at 4100'
Try to get passed tight spot (4083') w/ only pkr and didn't left tension on tbg overnigh
Drove crew home
SDFD
Rig Cost-$5150.00

9/30/2026
Drove crew to loc fill out jsa
Tension was still on tbg overnight
Work tbg couldn't get passed tight spot Back off tbg
Trip out w/ 125 jts left 10 jts and tools down hole
Topof fish is @ 3750
Shut in well drove crew home
SDFD
Rig Cost-$2050.00

10/6/2026
Drove crew to loc fill out jsa
R/D work floor Dig out braden head
Hook up hose to surfaxe csg
Help casillas roustabouts dig pi and line it
R/u work floor and tbg tongs
Drove crew home
SDFD
Rig Cost-$2000.00 Roustabout charge $250.00 P/Hr

10/7/2026
Drove crew to loc fill out jsa
R/u Quasar and CF manifold
Trip in hole w/ collar and 115 jts tag top of tbg 4750. lay down 9 jts had 124 jts in derrick
Spot 50 sx 100 # Cottonseed hulls
Trip out w/ 115 jts Stand 58 in derrick lay down 57
R/U wireline run cement bond log to 1900' lost cement at 600'
R.I.H. w/ gun , perf at 1887 lay down gun
Trip in hole w/ 57 jts layed down 1 jt R/U Quasar
Pump 50 sacks cement Trip out w/ 56 jts laying down
R/U perf gun Perf at 860'
R/D wireline pump 250 sx cement didn't circulate up to surface
R/D Water truck and Quasar
Shut in well drove crew home
SDFD
Rig Cost-$3720.00

10/8/2026
Drove crew to loc fill out jsa
R/U swab jars tag cement at 860' sandline came out dry
Shut in well drove crew home
SDFD
Rig Cost-$1535.00

10/12/2026
Drove crew to loc fill out jsa
R/U wireline tag fluid at 170' tag cement at 784'
Perf At 783' R/D wireline no cement crw ti ll a.m.
Drove crew home SDFD
Rig Cost-$1693.00

10/13/2026
Drove crew to loc fill out jsa
R/U quasar pumped 13 bbls water to circulate through surface casing
Pummp 210sx cement w/ 40 bbls water circulate cement to surface
R/D quasar R/D unit
Clean loc move rig off loc
Rig Cost-$1945.00

ROD FAILURE

No. of rods to fail	Size	Grade of rod	Type of Break: Pin	Body	Outside

TUBING FAILURE

No. of jts to fail	Size	Grade of Tbg	Failure In: Pin	Collar	Body

Cause of Failure

Thread Leak	Hole	Split	Bent	Cracked	Parted

Pump:

	Replace		Type
	Repair Rerun		Tbg. Pump
X	No Repair	x	Insert Pump

Replacement

Pump **OUT** description: RWBC Brass/N

Size **Out:** 2 1/2" x 2" x 20'

Size **IN:** 2 1/2" x 2" x 20'

Pump **IN** description: RWBC Brass/nicarb bbl, SM plunger; Bttm discharge valve

TOTAL MATERIAL IN WELL

	size	# of Joints	Length
Tbg Pulled			
None			
Tbg Ran	2 7/8"	1 jt +3 subs	56.7
		156 jts	5001.39
		TAC	2.87
		2 jts	64.34
		SN & MA	7.6
			SN @ 5133

			size	# of Rods	Length
Rods Pulled	7/8"	80	2000
	3/4"	116	2900
	1 1/2"	7	175
Rods Ran	7/8"	80	2000
	3/4"	116	2900
	1 1/2"	7	175

PUMPING UNIT

				Gas:		**Electric:**	x		
Size:	456	**Time Clock Minutes:**	**On:**	**POC**	**Off:**				
Stroke:	100	**Tubing Coating**	**Bare:**	x	**Plastic:**				
SPM:	6.5								
Pump Capacity BPD:	350	**Avg Production:**	**BOPD:**	7	**BWPD:**	240	**MCFPD:**	0	

MISCELLANEOUS	**$ COST**
Medina press truck	**$3,674**
Gemini Wireline	**$7,285**
CF Supply	**$24,827**
Sunrise supply 10 new 2 7/8 jts	**$1,700**
Quasar	**$22,626**
K and l water truck	**$1,200**
TOTAL MISC	**$61,312**

	$ COST	
RIG	**$20,668**	
STIMULATION		
RENTAL		
LABOR		
SUPERVISION	**$500**	
WATER		
MISC	**$61,312**	
DAILY TOTAL	**$82,480**	
CWC	**$82,480**	