KOLAR Document ID: 1997599

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-21909-00-01
Spot Description:
SE SE NW NW Sec. 3 Twp. 26 S. R. 33 ☐ E ☑ W
1250 feet from ☑ N / ☐ S Line of Section
1250 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: DRUSSELL C Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/11/2008 Date Shut-In: 06/01/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		825	3114			2820
Amount of Cement		325	380			N/A
Top of Cement		0	0			N/A
Bottom of Cement		825	3114			N/A

Casing Fluid Level from Surface: 2436 How Determined? ECHOMETER Date: 11/10/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3115 Plug Back Depth: 2893 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2534 to 2749 Feet or Open Hole Interval to Feet
2. COUNCIL GROVE	At:	to Feet	Perforation Interval 2848 to 2890 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

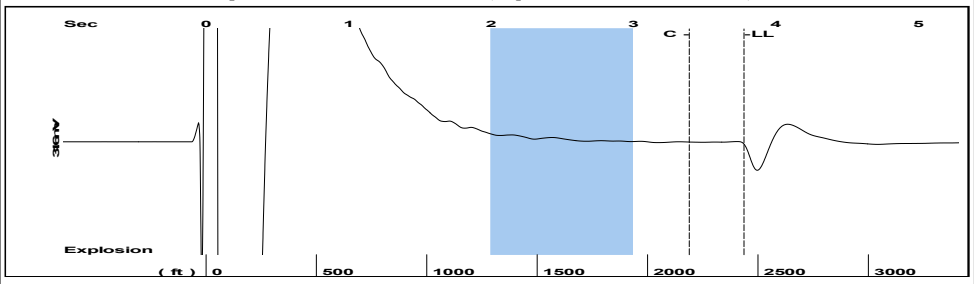
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/12/2026

Mail to the Appropriate KCC Conservation Office:



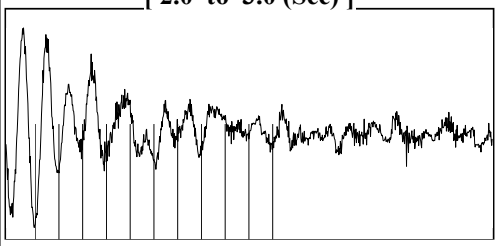
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

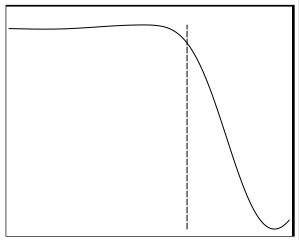
Group: Route 5 Well: Drussel C-3 (acquired on: 11/10/26 13:41:15)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.776	sec
Manual Acoustic Veloc	1299.18	ft/s	Manual JTS/sec	20.4918	Joints	76.8651	Jts
					Depth	2436.62	ft

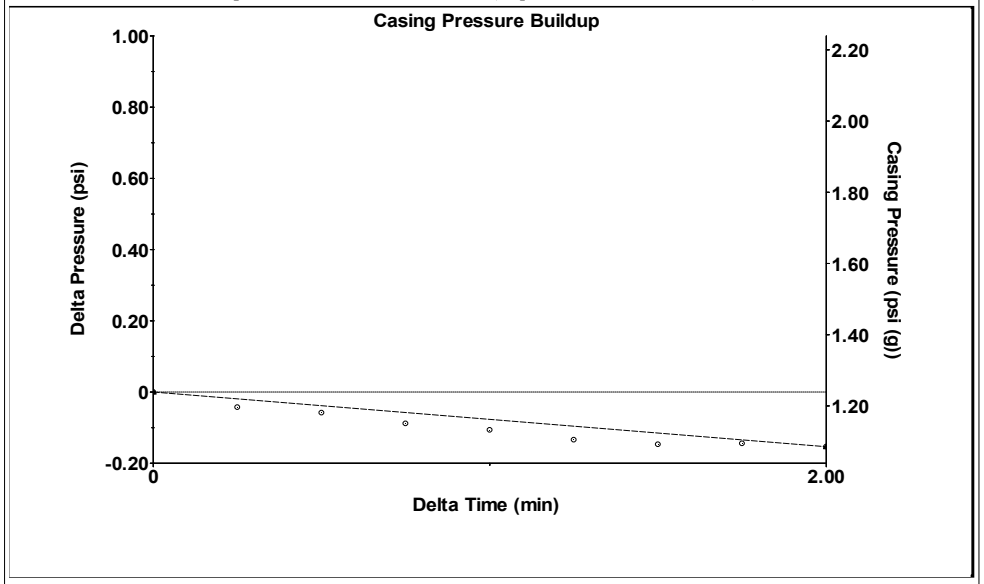
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: Route 5 Well: Drussel C-3 (acquired on: 11/10/26 13:41:15)



Change in Pressure	-0.15	psi	PT 14654		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: Route 5 Well: Drussel C-3 (acquired on: 11/10/26 13:41:15)

Production

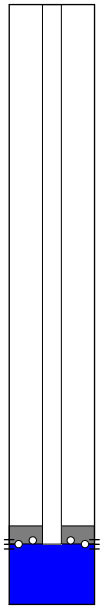
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.72	Sp.Gr.AIR

Acoustic Velocity 1290.59 ft/s

Casing Pressure
1.2 psi (g)
Casing Pressure Buildup
-0.2 psi
2.00 min
Gas/Liquid Interface Pressure
2.2 psi (g)
Liquid Level Depth
2436.62 ft
Pump Intake Depth
2534.00 ft
Formation Depth
2534.00 ft



Producing

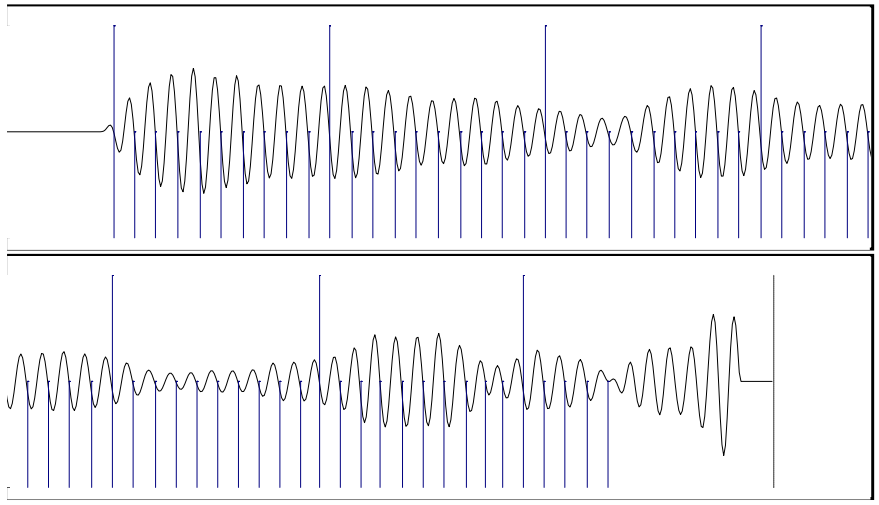
Annular
Gas Flow
2 Mscf/D
% Liquid
88 %

Pump Intake
31.2 psi (g)
Producing BHP
31.2 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	97	ft
Equivalent Gas Free Liquid HT (TVD)	86	ft

Acoustic Test

Group: Route 5 Well: Drussel C-3 (acquired on: 11/10/26 13:41:15)



20.02

20.77

Acoustic Velocity	1290.59	ft/s	Joints counted	64	
Joints Per Second	20.3562	jts/sec	Joints to liquid level	76.8651	
Depth to liquid level	2436.62	ft	Filter Width	18.4918	22.4918
Automatic Collar Count	Yes		Time to 1st Collar	0.248	3.392

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/12/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-055-21909-00-01
DRUSSELL C 3
NW/4 Sec.03-26S-33W
Finney County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/12/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"