KOLAR Document ID: 1993611

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31280
Name: Birk, Brian L. dba Birk Petroleum
Address 1: 874 12TH RD
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 9255
Contact Person: Brian Birk
Phone: (620) 364-1311
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-207-27511-00-00
Spot Description:
SE - NW - SW Sec. 26 Twp. 23 S. R. 14 ☑ E ☐ W
1650 feet from ☐ N / ☑ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: ☐ GL ☐ KB
Lease Name: WATTS Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/18/2009 Date Shut-In: 06/10/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	12.25	4.5	N/A	N/A	2.875
Setting Depth		40	1630			1493
Amount of Cement		20	10			N/A
Top of Cement		0	0			N/A
Bottom of Cement		40	1630			N/A

Casing Fluid Level from Surface: 1450 How Determined? Weighted Line Date: 10/28/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1630 Plug Back Depth: 1580 Plug Back Method: Bridge Plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 1500 to 1503 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Ryan Tromsness ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/23/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/23/2026

Brian Birk
Birk, Brian L. dba Birk Petroleum
874 12TH RD
BURLINGTON, KS 66839-9255

Re: Temporary Abandonment
API 15-207-27511-00-00
WATTS 3
SW/4 Sec.26-23S-14E
Woodson County, Kansas

Dear Brian Birk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/23/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/23/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"