

3-11-87

SIDE TWO

Operator Name Lance E. Ballard Lease Name Cummings "B" Well # 1Sec. 18 Twp. 25 Rge. 16 ☒ East ☐ West County Woodson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No	Formation Description ☐ Log ☒ Sample
Name Top Bottom	
Oil Gas Water Gas-Oil Ratio Gravity	
Estimated Production Per 24 Hours 1.0 Bbls TSTM MCF .5 Bbls CFPB	
METHOD OF COMPLETION	
Production Interval	

 Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled

 1006-1010

CASING RECORD ☐ New ☒ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7 1/8	5 1/2	14	45	Class C	10	2% CaCl
Production	4 3/4	2 7/8	6.5	1030	Class C	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1006-1010			Frac. w/240sks		1006	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
1--21-76	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						