

State Geological Survey WICHITA BRANCH

22-18-18W

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ^{Was submitted previously - R-10-KC} Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5027 EXPIRATION DATE _____

OPERATOR J.A. Allison API NO. 15-165-21,115

ADDRESS 300 W. Douglas, Suite 305 COUNTY Rush

Wichita, Kansas 67202 FIELD Rush Center

** CONTACT PERSON J.A. Allison PROD. FORMATION _____

PHONE (316)-263-2241

PURCHASER _____ LEASE Keener

ADDRESS _____ WELL NO. 2

WELL LOCATION 35'E of C SW SE

DRILLING Woodman & Iannitti Drilling Company 695 Ft. from West Line and

CONTRACTOR 1022 Union Center 660 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 18 RGE 18 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office

CONTRACTOR P.O. Box 678 _____ Use Only)

ADDRESS Great Bend, Kansas 67530 KCC _____

TOTAL DEPTH 3800' PBTD _____ KGS ☒

START DATE 8-1-83 DATE COMPLETED 8-8-83 SWD/REP _____

ELEV: GR 1992' DF _____ KB 1997' PLG. _____

DRILLED WITH ROTARY (ROTARY) TOOLS NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1151' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey WICHITA BRANCH

22-18-18W

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR J.A. Allison

LEASE NAME Keener

SEC. 22 TWP. 18 RGE. 18 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey.				
Top Soil	0	30		
Sand	30	65		
Shale	65	85		
Shale w/ Sand Streaks	85	554		
Sand	554	773		
Red Bed	773	911		
Red Bed & Shale	911	1139		
Anhydrite	1139	1154		
Anhydrite	1154	1170		
Shale	1170	1415		
Shale	1415	1875		
Shale & Lime	1875	2100		
Lime & Shale	2100	2239		
Lime & Shale	2239	2465		
Lime & Shale	2465	2703		
Lime & Shale	2703	2925		
Lime & Shale	2925	3082		
Lime & Shale	3082	3267		
Lime & Shale	3267	3467		
Lime	3467	3580		
Lime	3580	3697		
Lime & Shale	3697	3748		
Lime	3748	3800		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1151'	60/40 Poz Mix	450	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD