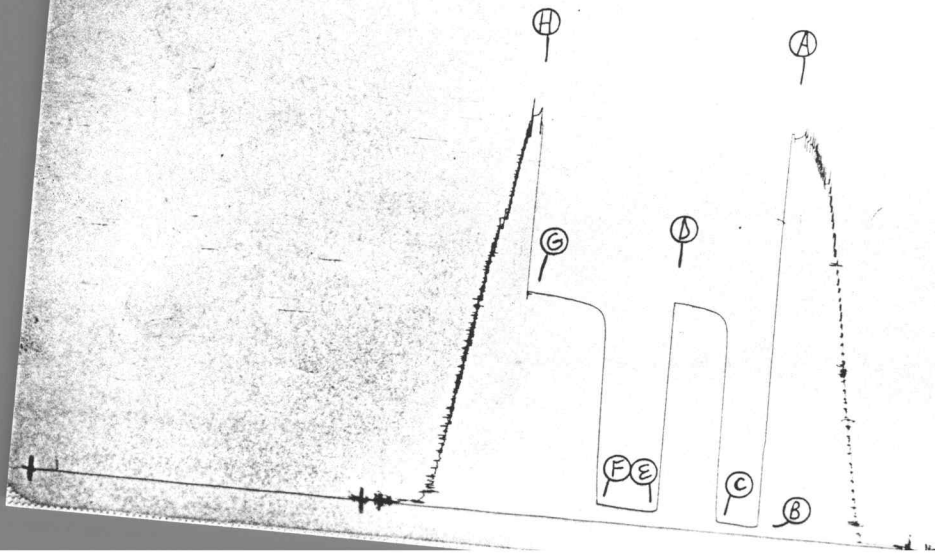


6233

TKT # 10130

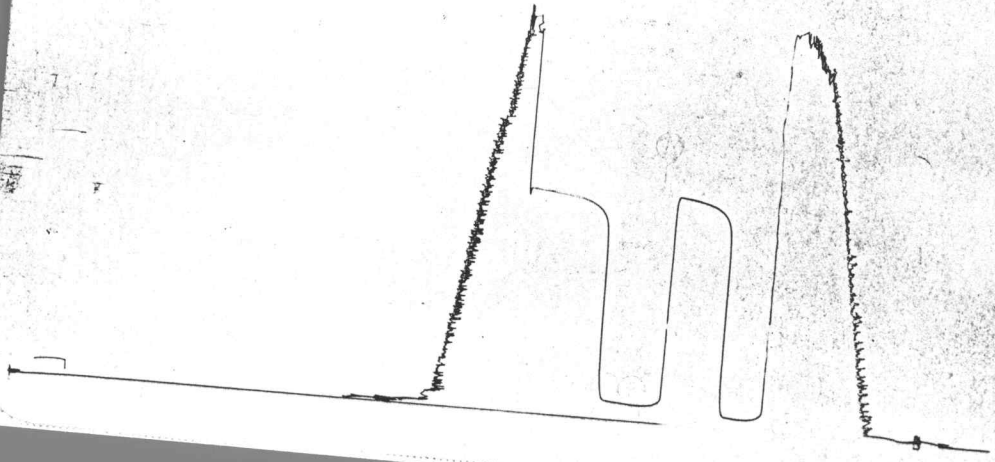
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13400

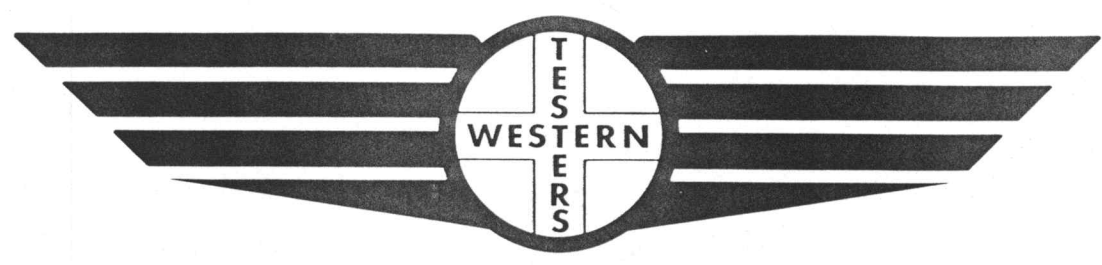
TKT. #. 10130

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COMPANY L B PETROLEUM, INC. LEASE & WELL NO. #8-5 SHARP SEC. 8 TWP 17S RGE. 29W TEST NO. 1 DATE 2/14/86

FORMATION TEST REPORT



Home Office:
P.O. Box 1599

Wichita, Kansas 67201
Phone (316) 262-5861

SUBSURFACE PRESSURE SURVEY

DATE	: 2-14-86	TICKET	: 10130
CUSTOMER	: L.B. PETROLEUM INC.	LEASE	: SHARP
WELL	: 8-5 TEST: 1	GEOLOGIST	: SHAPURJI
ELEVATION	:	FORMATION	: LANSING "J"
SECTION	: 8	TOWNSHIP	: 17S
RANGE	: 29W COUNTY : LANE	STATE	: KANSAS
GAUGE SN#	: 6233 RANGE : 4000	CLOCK	: 12

INTERVAL FROM	: 4168	TO	: 4200	TOTAL DEPTH	: 4200
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4168	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: WARRIOR DRLG		
MUD TYPE	: DAPAC	VISCOSITY	: 44
WEIGHT	: 9.1	WATER LOSS (CC)	: 8.4
CHLORIDES (PPM)	: 8000		
JARS-MAKE	: NO	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0 FT	I.D. inch	: 0.00
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 4148 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 32 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW INCREASED TO 3"
 BLOW COMMENT #2 : IN WATER. FINAL FLOW PERIOD WEAK BLOW
 BLOW COMMENT #3 : (1/2" IN WATER).
 BLOW COMMENT #4 :

RECOVERED	: 10	FT OF:	OIL.	0.14 Barrels
RECOVERED	: 70	FT OF:	MUD WITH FEW OIL SPOTS.	0.98 Barrels
RECOVERED	: 90	FT OF:	MUDDY WATER.	1.26 Barrels
RECOVERED	: 0	FT OF:	(90%WATER; 10%MUD).	0.00 Barrels
RECOVERED	: 0	FT OF:	CHLORIDES 37000 PPM.	0.00 Barrels
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
RECOVERED	: 0	FT OF:	0.00 Barrels	
Total Barrels =	2.4	Total Production =	45.8 Bpd	

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S)	: 2:15 AM	TIME STARTED OFF BOTTOM	: 5:15 AM
WELL TEMPERATURE	: 118		
INITIAL HYDROSTATIC PRESSURE		(A)	2074
INITIAL FLOW PERIOD	MIN: 30	(B)	44
INITIAL CLOSED IN PERIOD	MIN: 48	(D)	1180
FINAL FLOW PERIOD	MIN: 45	(E)	79
FINAL CLOSED IN PERIOD	MIN: 66	(G)	1170
FINAL HYDROSTATIC PRESSURE		(H)	2074

COMPANY : L.B. PETROLEUM INC. FIELD : SHARP
 WELL : 8-5 JOB # : 10130
 GAUGE # : 6233 DEPTH : 4200
 MON/DAY : 2/14

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME		PRESSURE PSIG	TEMP DEG F	DELTA P (P _o -P _i)	DP/DT Psi/hr
		MINS	HOURS				
1	2:15: 0	0	0.000	44.00	118.0	0.00	39.96
2	2:20: 0	5	0.083	44.00	118.0	0.00	0.00
3	2:25: 0	10	0.167	45.00	118.0	1.00	12.01
4	2:30: 0	15	0.250	49.00	118.0	5.00	47.98
5	2:35: 0	20	0.333	51.00	118.0	7.00	23.99
6	2:40: 0	25	0.417	53.00	118.0	9.00	24.02
7	2:45: 0	30	0.500	55.00	118.0	11.00	23.99
8	2:48: 0	33	0.550	415.00	118.0	371.00	7192.98
9	2:51: 0	36	0.600	1002.00	118.0	958.00	11757.22
10	2:54: 0	39	0.650	1101.00	118.0	1057.00	1978.07
11	2:57: 0	42	0.700	1127.00	118.0	1083.00	520.76
12	3: 0: 0	45	0.750	1142.00	118.0	1098.00	299.71
13	3: 3: 0	48	0.800	1149.00	118.0	1105.00	139.86
14	3: 6: 0	51	0.850	1155.00	118.0	1111.00	120.18
15	3: 9: 0	54	0.900	1161.00	118.0	1117.00	119.88
16	3:12: 0	57	0.950	1165.00	118.0	1121.00	80.12
17	3:15: 0	60	1.000	1168.00	118.0	1124.00	59.94
18	3:18: 0	63	1.050	1170.00	118.0	1126.00	39.96
19	3:21: 0	66	1.100	1172.00	118.0	1128.00	40.06
20	3:24: 0	69	1.150	1174.00	118.0	1130.00	39.96
21	3:27: 0	72	1.200	1176.00	118.0	1132.00	40.06
22	3:30: 0	75	1.250	1178.00	118.0	1134.00	39.96
23	3:33: 0	78	1.300	1180.00	118.0	1136.00	39.96
24	3:34: 0	79	1.317	79.00	118.0	35.00	-66319.06
25	3:38: 0	83	1.383	79.00	118.0	35.00	0.00
26	3:43: 0	88	1.467	79.00	118.0	35.00	0.00
27	3:48: 0	93	1.550	79.00	118.0	35.00	0.00
28	3:53: 0	98	1.633	81.00	118.0	37.00	24.02
29	3:58: 0	103	1.717	83.00	118.0	39.00	23.99
30	4: 3: 0	108	1.800	85.00	118.0	41.00	23.99
31	4: 8: 0	113	1.883	87.00	118.0	43.00	24.02
32	4:13: 0	118	1.967	90.00	118.0	46.00	35.98
33	4:18: 0	123	2.050	93.00	118.0	49.00	35.98
34	4:21: 0	126	2.100	461.00	118.0	417.00	7370.80
35	4:24: 0	129	2.150	982.00	118.0	938.00	10409.83
36	4:27: 0	132	2.200	1079.00	118.0	1035.00	1942.85
37	4:30: 0	135	2.250	1103.00	118.0	1059.00	479.53
38	4:33: 0	138	2.300	1119.00	118.0	1075.00	319.69
39	4:36: 0	141	2.350	1127.00	118.0	1083.00	160.23
40	4:39: 0	144	2.400	1132.00	118.0	1088.00	99.90
41	4:42: 0	147	2.450	1136.00	118.0	1092.00	80.12
42	4:45: 0	150	2.500	1140.00	118.0	1096.00	79.92
43	4:48: 0	153	2.550	1144.00	118.0	1100.00	79.92
44	4:51: 0	156	2.600	1148.00	118.0	1104.00	80.12
45	4:54: 0	159	2.650	1151.00	118.0	1107.00	59.94
46	4:57: 0	162	2.700	1154.00	118.0	1110.00	60.09
47	5: 0: 0	165	2.750	1157.00	118.0	1113.00	59.94
48	5: 3: 0	168	2.800	1159.00	118.0	1115.00	39.96
49	5: 6: 0	171	2.850	1161.00	118.0	1117.00	40.06

COMPANY : L.B. PETROLEUM INC. FIELD : SHARP
WELL : 8-5 JOB # : 10130
GAUGE # : 6233 DEPTH : 4200
MON/DAY : 2/14

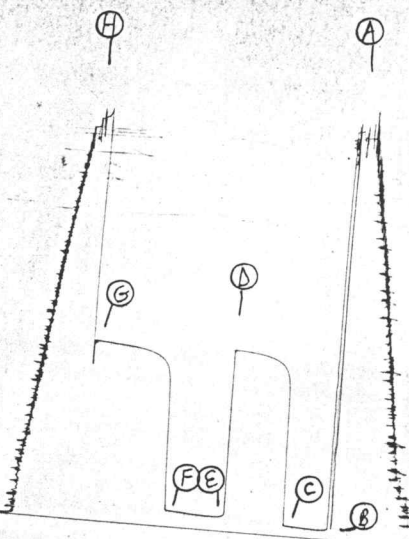
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REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME		PRESSURE PSIG	TEMP DEG F	DELTA P (P _o -P _i)	DP/DT Psi/hr
		MINS	HOURS				
50	5: 9: 0	174	2.900	1163.00	118.0	1119.00	39.96
51	5:12: 0	177	2.950	1165.00	118.0	1121.00	40.06
52	5:15: 0	180	3.000	1167.00	118.0	1123.00	39.96
53	5:18: 0	183	3.050	1168.00	118.0	1124.00	19.98
54	5:21: 0	186	3.100	1169.00	118.0	1125.00	20.03
55	5:24: 0	189	3.150	1170.00	118.0	1126.00	19.98

6233

TKT # 10131

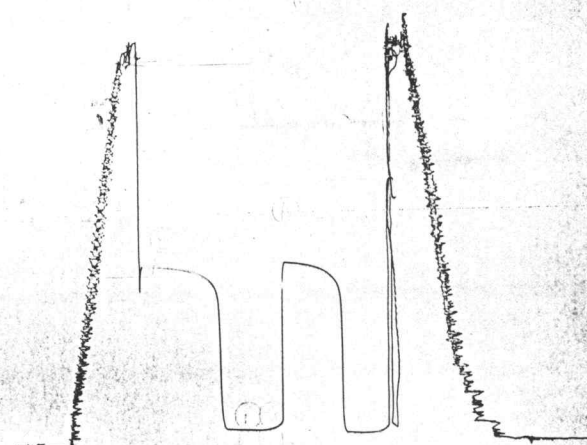
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TKT # 10131

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COMPANY L B PETROLEUM, INC. LEASE & WELL NO. #8-5 SHARP SEC. 8 TWP. 17S RGE. 29W TEST NO. 2 DATE 2/14/86

FORMATION TEST REPORT



Home Office:
P.O. Box 1599

Wichita, Kansas 67201
Phone (316) 262-5861

SUBSURFACE PRESSURE SURVEY

DATE : 2-14-86 TICKET : 10131
 CUSTOMER : L.B. PETROLEUM INC. LEASE : SHARP
 WELL : 8-5 TEST: 2 GEOLOGIST : SHAPURJI
 ELEVATION : 2831 FORMATION : LANSING "K"
 SECTION : 8 TOWNSHIP : 17S
 RANGE : 29W COUNTY : LANE STATE : KANSAS
 GAUGE SN# : 6233 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4202 TO : 4230 TOTAL DEPTH : 4230
 DEPTH OF SELECTIVE ZONE :
 PACKER DEPTH : 4202 SIZE : 6.75
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :

DRILLING CON. : WARRIOR DRLG
 MUD TYPE : DAPAC VISCOSITY : 44
 WEIGHT : 9.2 WATER LOSS (CC) : 7.6
 CHLORIDES (PPM) : 3000
 JARS-MAKE : NO SERIAL NUMBER :
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
 DRILL PIPE LENGTH : 4182 FT I.D. inch : 3.80
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
 ANCHOR LENGTH : 28 FT ANCHOR SIZE : 5.50
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW INCREASED TO
 BLOW COMMENT #2 : 2 1/2" IN WATER. FINAL FLOW PERIOD WEAK
 BLOW COMMENT #3 : BLOW (1/2" IN WATER).
 BLOW COMMENT #4 :

RECOVERED : 30 FT OF: MUD WITH FEW OIL SPOTS. 0.42 Barrels
 RECOVERED : 90 FT OF: WATERY MUD. 1.26 Barrels
 RECOVERED : 0 FT OF: (60%MUD; 40%WATER). 0.00 Barrels
 RECOVERED : 0 FT OF: CHLORIDES 20000 PPM. 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 Total Barrels = 1.7 Total Production = 32.3 Bpd

REMARK 1 : DID NOT GET PACKER SEAT FIRST TIME; TOOL
 REMARK 2 : OPENED. SLID TOOL 5 FEET INTO PACKER
 REMARK 3 : SEAT.
 REMARK 4 :

SET PACKER(S) : 4:05 PM TIME STARTED OFF BOTTOM : 7:05 PM
 WELL TEMPERATURE : 120
 INITIAL HYDROSTATIC PRESSURE (A) 2117
 INITIAL FLOW PERIOD MIN: 30 (B) 49 PSI TO (C) : 55
 INITIAL CLOSED IN PERIOD MIN: 48 (D) 946
 FINAL FLOW PERIOD MIN: 45 (E) 73 PSI TO (F) : 83
 FINAL CLOSED IN PERIOD MIN: 63 (G) 936
 FINAL HYDROSTATIC PRESSURE (H) 2090

Pressure Transient Report

DATA FILE.....
COMPANY.....L.B. PETROLEUM INC.
DATE OF TEST.....2-14-86
FIELD NAME.....SHARP
WELL NAME.....8-5
LOCATION.....LANE-KANSAS
JOB NUMBER.....10131
GAUGE NUMBER.....6233
GAUGE DEPTH.....4230

COMMENTS

DID NOT GET PACKER SEAT FIRST TIME; TOOL
OPENED. SLID TOOL 5 FEET INTO PACKER
SEAT.

START UP TIME (mo/da/yr) (hr:min:sec)
 2./14/86. 4.: 5.: 0.

COMPANY : L.B. PETROLEUM INC. FIELD : SHARP
 WELL : 8-5 JOB # : 10131
 GAUGE # : 6233 DEPTH : 4230
 MON/DAY : 2/14

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	4: 5: 0	0 0.000	49.00	120.0	0.00	0.00
2	4:10: 0	5 0.083	49.00	120.0	0.00	0.00
3	4:15: 0	10 0.167	49.00	120.0	0.00	0.00
4	4:20: 0	15 0.250	50.00	120.0	1.00	11.99
5	4:25: 0	20 0.333	51.00	120.0	2.00	12.01
6	4:30: 0	25 0.417	53.00	120.0	4.00	23.99
7	4:35: 0	30 0.500	55.00	120.0	6.00	23.99
8	4:38: 0	33 0.550	213.00	120.0	164.00	3164.64
9	4:41: 0	36 0.600	689.00	120.0	640.00	9510.71
10	4:44: 0	39 0.650	849.00	120.0	800.00	3204.69
11	4:47: 0	42 0.700	884.00	120.0	835.00	699.32
12	4:50: 0	45 0.750	900.00	120.0	851.00	319.69
13	4:53: 0	48 0.800	912.00	120.0	863.00	240.35
14	4:56: 0	51 0.850	920.00	120.0	871.00	159.84
15	4:59: 0	54 0.900	927.00	120.0	878.00	140.21
16	5: 2: 0	57 0.950	932.00	120.0	883.00	99.90
17	5: 5: 0	60 1.000	934.00	120.0	885.00	39.96
18	5: 8: 0	63 1.050	936.00	120.0	887.00	40.06
19	5:11: 0	66 1.100	938.00	120.0	889.00	39.96
20	5:14: 0	69 1.150	940.00	120.0	891.00	40.06
21	5:17: 0	72 1.200	942.00	120.0	893.00	39.96
22	5:20: 0	75 1.250	944.00	120.0	895.00	39.96
23	5:23: 0	78 1.300	946.00	120.0	897.00	40.06
24	5:24: 0	79 1.317	73.00	120.0	24.00	-52201.58
25	5:28: 0	83 1.383	73.00	120.0	24.00	0.00
26	5:33: 0	88 1.467	73.00	120.0	24.00	0.00
27	5:38: 0	93 1.550	73.00	120.0	24.00	0.00
28	5:43: 0	98 1.633	74.00	120.0	25.00	11.99
29	5:48: 0	103 1.717	75.00	120.0	26.00	11.99
30	5:53: 0	108 1.800	77.00	120.0	28.00	24.02
31	5:58: 0	113 1.883	79.00	120.0	30.00	23.99
32	6: 3: 0	118 1.967	81.00	120.0	32.00	23.99
33	6: 8: 0	123 2.050	83.00	120.0	34.00	24.02
34	6:11: 0	126 2.100	482.00	120.0	433.00	7972.21
35	6:14: 0	129 2.150	791.00	120.0	742.00	6189.07
36	6:17: 0	132 2.200	847.00	120.0	798.00	1118.91
37	6:20: 0	135 2.250	873.00	120.0	824.00	519.49
38	6:23: 0	138 2.300	886.00	120.0	837.00	260.38
39	6:26: 0	141 2.350	896.00	120.0	847.00	199.80
40	6:29: 0	144 2.400	902.00	120.0	853.00	120.18
41	6:32: 0	147 2.450	909.00	120.0	860.00	139.86
42	6:35: 0	150 2.500	913.00	120.0	864.00	79.92
43	6:38: 0	153 2.550	916.00	120.0	867.00	60.09
44	6:41: 0	156 2.600	919.00	120.0	870.00	59.94
45	6:44: 0	159 2.650	922.00	120.0	873.00	60.09
46	6:47: 0	162 2.700	924.00	120.0	875.00	39.96
47	6:50: 0	165 2.750	926.00	120.0	877.00	39.96
48	6:53: 0	168 2.800	928.00	120.0	879.00	40.06
49	6:56: 0	171 2.850	930.00	120.0	881.00	39.96

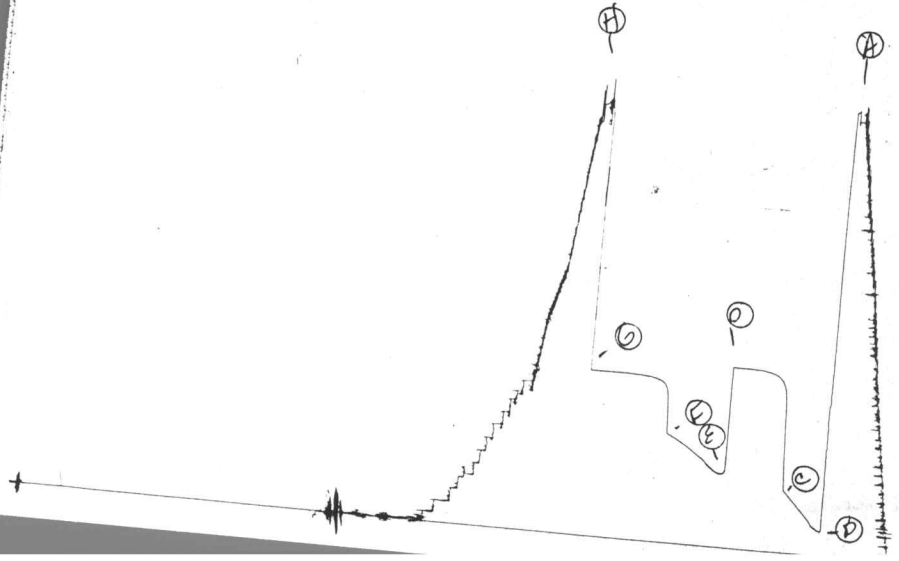
COMPANY : L.B. PETROLEUM INC. FIELD : SHARP
WELL : 8-5 JOB # : 10131
GAUGE # : 6233 DEPTH : 4230
MON/DAY : 2/14

PAGE 2

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME		PRESSURE	TEMP	DELTA P	DP/DT
		MINS	HOURS	PSIG	DEG F	(Po-Pi)	Psi/hr
50	6:59: 0	174	2.900	932.00	120.0	883.00	40.06
51	7: 2: 0	177	2.950	933.00	120.0	884.00	19.98
52	7: 5: 0	180	3.000	934.00	120.0	885.00	19.98
53	7: 8: 0	183	3.050	935.00	120.0	886.00	20.03
54	7:11: 0	186	3.100	936.00	120.0	887.00	19.98

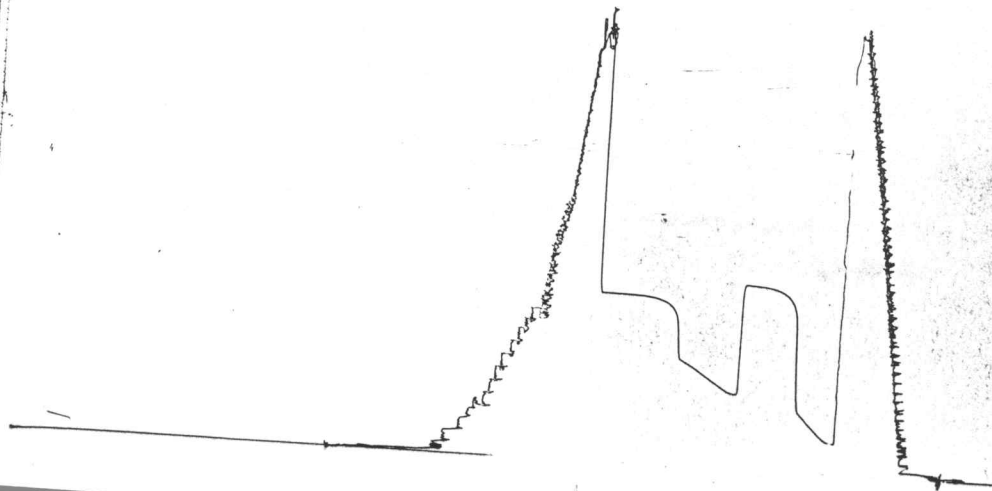
6233

Plot # 10132
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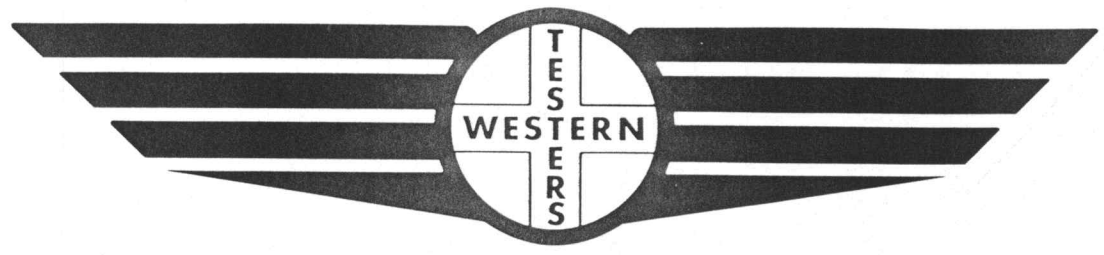
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SK # 10132
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COMPANY L.B. PETROLEUM INC. LEASE & WELL NO. #8-5 SHARP SEC. 8 TWP. 17S RGE. 29W TEST NO. 3 DATE 2-16-86

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

SUBSURFACE PRESSURE SURVEY

DATE : 2-16-86 TICKET : 10132
 CUSTOMER : L.B. PETROLEUM INC. LEASE : SHARP
 WELL : 8-5 TEST: 3 GEOLOGIST : SHAPURJI
 ELEVATION : 2831 FORMATION : JOHNSON
 SECTION : 8 TOWNSHIP : 17S
 RANGE : 29W COUNTY : LANE STATE : KANSAS
 GAUGE SN# : 6233 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4462 TO : 4533 TOTAL DEPTH : 4533
 DEPTH OF SELECTIVE ZONE :
 PACKER DEPTH : 4462 SIZE : 6.75
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :

DRILLING CON. : WARRIOR DRLG
 MUD TYPE : DAPAC VISCOSITY : 45
 WEIGHT : 9.4 WATER LOSS (CC) : 8.0
 CHLORIDES (PPM) : 4000
 JARS-MAKE : NO SERIAL NUMBER :
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
 DRILL PIPE LENGTH : 4442 FT I.D. inch : 3.80
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
 ANCHOR LENGTH : 71 FT ANCHOR SIZE : 5.50
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG INCREASING BLOW.
 BLOW COMMENT #2 : BOTTOM OF BUCKET IN 3 MINUTES. FINAL FLOW
 BLOW COMMENT #3 : PERIOD STRONG INCREASING BLOW. BOTTOM OF
 BLOW COMMENT #4 : BUCKET ON OPENING.

RECOVERED : 1062 FT OF: GASSY OIL. 14.90 Barrels
 RECOVERED : 455 FT OF: SL MUD CUT GASSY OIL. 6.38 Barrels
 RECOVERED : 0 FT OF: (70%OIL; 20%GAS; 10%MUD). 0.00 Barrels
 RECOVERED : 0 FT OF: CHLORIDES 6000 PPM. 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 RECOVERED : 0 FT OF: 0.00 Barrels
 Total Barrels = 21.3 Total Production = 408.5 Bpd

REMARK 1 : RECOVERED 2986 FEET OF GAS ABOVE FLUID.
 REMARK 2 : GRAVITY ON OIL-39 CORRECTED TO 60 DEGREES.
 REMARK 3 : GAS TO SURFACE DURING FINAL SHUT-IN.
 REMARK 4 : TOO SMALL TO MEASURE.

SET PACKER(S) : 2:25 PM TIME STARTED OFF BOTTOM : 5:25 PM
 WELL TEMPERATURE : 128
 INITIAL HYDROSTATIC PRESSURE (A) 2273
 INITIAL FLOW PERIOD MIN: 30 (B) 132 PSI TO (C) : 331
 INITIAL CLOSED IN PERIOD MIN: 45 (D) 958
 FINAL FLOW PERIOD MIN: 45 (E) 396 PSI TO (F) : 576
 FINAL CLOSED IN PERIOD MIN: 60 (G) 879
 FINAL HYDROSTATIC PRESSURE (H) 2243

Pressure Transient Report

DATA FILE.....
COMPANY.....L.B. PETROLEUM INC.
DATE OF TEST.....2-16-86
FIELD NAME.....SHARP
WELL NAME.....8-5
LOCATION.....LANE-KANSAS
JOB NUMBER.....10132
GAUGE NUMBER.....6233
GAUGE DEPTH.....4533

COMMENTS

RECOVERED 2986 FEET OF GAS ABOVE FLUID.
GRAVITY ON OIL-39 CORRECTED TO 60 DEGREES.
GAS TO SURFACE DURING FINAL SHUT-IN.
TOO SMALL TO MEASURE.

START UP TIME	(mo/da/yr)	(hr:min:sec)
	2./16/86.	2.: 25.: 0.

COMPANY : L.B. PETROLEUM INC. FIELD : SHARP
 WELL : 8-5 JOB # : 10132
 GAUGE # : 6233 DEPTH : 4533
 MON/DAY : 2/16

REC#	REAL TIME HR:MIN:SEC	ELAPSE TIME MINS HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P (Po-Pi)	DP/DT Psi/hr
1	2:25:0	0 0.000	132.00	128.0	0.00	0.00
2	2:30:0	5 0.083	140.00	128.0	8.00	95.95
3	2:35:0	10 0.167	177.00	128.0	45.00	443.78
4	2:40:0	15 0.250	217.00	128.0	85.00	480.47
5	2:45:0	20 0.333	256.00	128.0	124.00	467.77
6	2:50:0	25 0.417	297.00	128.0	165.00	491.76
7	2:55:0	30 0.500	331.00	128.0	199.00	408.40
8	2:58:0	33 0.550	757.00	128.0	625.00	8511.69
9	3: 1:0	36 0.600	892.00	128.0	760.00	2697.37
10	3: 4:0	39 0.650	920.00	128.0	788.00	560.82
11	3: 7:0	42 0.700	935.00	128.0	803.00	299.71
12	3:10:0	45 0.750	944.00	128.0	812.00	180.26
13	3:13:0	48 0.800	948.00	128.0	816.00	79.92
14	3:16:0	51 0.850	952.00	128.0	820.00	79.92
15	3:19:0	54 0.900	954.00	128.0	822.00	40.06
16	3:22:0	57 0.950	956.00	128.0	824.00	39.96
17	3:25:0	60 1.000	958.00	128.0	826.00	40.06
18	3:28:0	63 1.050	958.00	128.0	826.00	0.00
19	3:31:0	66 1.100	958.00	128.0	826.00	0.00
20	3:34:0	69 1.150	958.00	128.0	826.00	0.00
21	3:37:0	72 1.200	958.00	128.0	826.00	0.00
22	3:40:0	75 1.250	958.00	128.0	826.00	0.00
23	3:41:0	76 1.267	396.00	128.0	264.00	-33605.14
24	3:45:0	80 1.333	396.00	128.0	264.00	0.00
25	3:50:0	85 1.417	415.00	128.0	283.00	227.89
26	3:55:0	90 1.500	441.00	128.0	309.00	312.30
27	4: 0:0	95 1.583	472.00	128.0	340.00	371.82
28	4: 5:0	100 1.667	496.00	128.0	364.00	287.86
29	4:10:0	105 1.750	520.00	128.0	388.00	288.28
30	4:15:0	110 1.833	542.00	128.0	410.00	263.87
31	4:20:0	115 1.917	559.00	128.0	427.00	203.90
32	4:25:0	120 2.000	576.00	128.0	444.00	204.20
33	4:28:0	123 2.050	820.00	128.0	688.00	4875.24
34	4:31:0	126 2.100	848.00	128.0	716.00	559.45
35	4:34:0	129 2.150	860.00	128.0	728.00	240.35
36	4:37:0	132 2.200	867.00	128.0	735.00	139.86
37	4:40:0	135 2.250	871.00	128.0	739.00	80.12
38	4:43:0	138 2.300	873.00	128.0	741.00	39.96
39	4:46:0	141 2.350	875.00	128.0	743.00	39.96
40	4:49:0	144 2.400	877.00	128.0	745.00	40.06
41	4:52:0	147 2.450	878.00	128.0	746.00	19.98
42	4:55:0	150 2.500	879.00	128.0	747.00	20.03
43	4:58:0	153 2.550	879.00	128.0	747.00	0.00
44	5: 1:0	156 2.600	879.00	128.0	747.00	0.00
45	5: 4:0	159 2.650	879.00	128.0	747.00	0.00
46	5: 7:0	162 2.700	879.00	128.0	747.00	0.00
47	5:10:0	165 2.750	879.00	128.0	747.00	0.00
48	5:13:0	168 2.800	879.00	128.0	747.00	0.00
49	5:16:0	171 2.850	879.00	128.0	747.00	0.00

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PAGE 2

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		MINS	HOURS				
50	5:19: 0	174	2.900	879.00	128.0	747.00	0.00
51	5:22: 0	177	2.950	879.00	128.0	747.00	0.00
52	5:25: 0	180	3.000	879.00	128.0	747.00	0.00

TO: L B PETROLEUM, INC.
370 17TH STREET #3200
DENVER, COLORADO 80202

FROM: WESTERN TESTING CO., INC.
PO BOX 1599
WICHITA, KANSAS 67201

DATE: 2-16-86

SUBJECT: COPIES OF DRILL STEM TEST MAILED TO INTEREST OWNERS

WELL NAME AND NUMBER: #8-5 SHARP

TEST NUMBER: 13

COUNTY: LANE COUNTY, KANSAS

COPIES MAILED TO:

L B PETROLEUM, INC.
370 17th STREET #3200
DENVER, COLORADO 80202
ATTN: SOLI SHAPURJI

(original + 2 copies + invoice)

FINA OIL & CHEMICAL CO.
PO BOX 18850
OKLAHOMA CITY, OKLAHOMA 73116

ATTN: RODNEY C BOND

(2 copies)