11/4/82
KCC

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

6-15-26W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-063-20,617

ADDRESS Suite 800, 300 W. Douglas COUNTY Gove

Wichita, Kansas FIELD Atlantus

** CONTACT PERSON Monte Chadd PROD. FORMATION Mississippi

PHONE (316) 793-8471

PURCHASER Koch Oil Company LEASE Garvey Inc. 'AD'

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C. NE NE SW

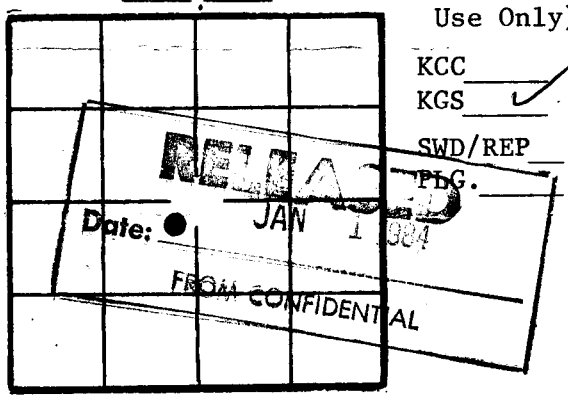
DRILLING CONTRACTOR Slawson Drilling Co. 2310 Ft. from south Line and

ADDRESS 200 Douglas Building 2310 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 15S RGE 26W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4280 PBTD 4207

SPUD DATE 9-21-82 DATE COMPLETED 11-4-82

ELEV: GR 2347 DF 2350 KB 2352

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA .

Amount of surface pipe set and cemented 167' DV Tool Used? Yes .

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. MOD 202	4181-4190

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-4-82	Pumping	39°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	100 bbls.	None MCF	0 % 0 bbls.	-0- CFPB

Disposition of gas (vented, used on lease or sold): None

Perforations: 4181-4190

Monte Chadd
(Name)

696242

W25-21-2

SIDE TWO ACO-1 WELL HISTORY

OPERATOR Petroleum, Inc. LEASE Garvey Inc. 'AD' SEC. 6 TWP. 15S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3776-3870' 15-30-60-120 Rec. 211' oil and gas cut mud. IFP 44-66, ISIP 1140, FFP 76-109, FSIP 1185.			E. L. TOPS	
			Anhy.	1780 (+ 572)
			B/Anhy.	1818 (+ 534)
DST #2 4150-4180' 45-30-15-30 Rec. 25' slightly oil cut mud. IFP 33-33, ISIP 65, FFP 44-44, FSIP 98.			Heebner	3552 (-1200)
			Toronto	3571 (-1219)
			Lansing	3588 (-1236)
			B/KC	3880 (-1528)
DST #3 4179-4195' 15-30-60-120 Rec. 2260' clean gassy oil. IFP 262-349, ISIP 1249, FFP 371-778, FSIP 1227.			Ft. Scott	4080 (-1728)
			Miss.	4162 (-181
DST #4 4195-4205' 15-30-60-120 Rec. 510' clean gassy oil, 155' muddy oil. IFP 32-65, ISIP 1249, FFP 109-229, FSIP 1249.				

DRILLERS LOG

0 to 170'	12¼" Surface Hole
170 to 2880'	Sand & Shale
2880 to 3745'	Lime & Shale
3745 to 3870'	Lansing & K.C.
3870 to 4013'	K.C.
4013 to 4137'	Ft. Scott
4137 to 4180'	Ft. Scott & Miss.
4180 to 4280'	Mississippian
RTD 4280'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	167'	60/40 Poz	160	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4279'	50/50 Poz	575	10% salt, 4# gel, 3/4 of 1% CFRA

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4162	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	4" cone shot Jumbo Jets	4181-4190