

6-15-26W PI

TYPE
SIDE ONE



AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1983

OPERATOR Petroleum, Inc. API NO. 15-063-20,656

ADDRESS Suite 800, 300 W. Douglas COUNTY Gove

Wichita, Kansas 67202 FIELD Atlantus

** CONTACT PERSON Lynn Adams PROD. FORMATION Ft. Scott

PHONE 316-793-8471

PURCHASER Koch Oil Co. LEASE Garvey, Inc. 'AD'

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION C. SE SW SE

DRILLING Slawson Drilling Co. 330 Ft. from south Line and

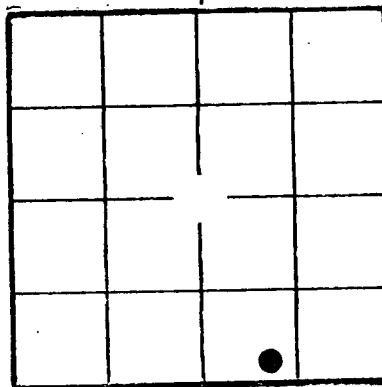
CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Building 1650 Ft. from east Line of these (Qtr.) SEC 6 TWP 15S RGE 26 (W).

Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4390' PBTD 4313'

PUD DATE 2-26-83 DATE COMPLETED 3-31-83

ELEV: GR 2322 DF 2325 KB 2328

DRILLED WITH (SABBE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3775 C-19,006

Amount of surface pipe set and cemented 920' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Amount and kind of material used	Depth interval treated
1000 gal. 15% N.E. acid	4083 & 4100

Date of first production 3-31-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.5
Estimated Production -I.P. Oil 19 bbls.	Gas -0- MCF	Water 27 % 7 bbls.
Disposition of gas (vented, used on lease or sold) NA		Gas-oil ratio -- CFPB

Perforations 4083-& 4100

(Name)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3735-3820' 15-30-15-30 IFP 77-77, ISIP 1239, FFP 77-88, FSIP 1185	Rec. 30'	mud.	E. L. TOPS	
DST #2 3818-3855' 15-30-15-30 IFP 55-55, ISIP 66, FFP 77-77, FSIP 88.	Rec. 15'	mud.	Anhydrite B/Anhydrite Heebner Lansing	1758 (+ 570) 1795 (+ 533) 3536 (-1208) 3675 (-1347)
DST #3 3850-3975' 15-30-15-30 IFP 99-99, ISIP 569, FFP 99-99, FSIP 450.	Rec. 5'	mud.	Muncie Crk. Stark Shale B/KC	3731 (-1403) 3820 (-1492) 3873 (-1545)
DST #4 4036-4115' 15-30-60-120 IFP 99-132, ISIP 1282, FFP 154-230, FSIP 1228.	Rec. 660'	gas in pipe, 450' very gassy mud cut oil.	Myrick Sta. Ft. Scott Cherokee	4017 (-1689) 4078 (-1750) 4104 (-1776)
DST #5 4148-4183' 15-30-15-30 IFP 55-55, ISIP 88, FFP 66-66, FSIP 88.	Rec. 20'	mud.	Eros. Miss. Clean Miss. Osage	4161 (-1833) 4175 (-1847) 4275 (-1947)
DST #6 4183-4190' 15-30-15-30 IFP 22-22, ISIP 994, FFP 44-55, FSIP 994.	Rec. 65'	heavy oil cut mud.		
DST #7 4188-4195' 15-30-60-120 IFP 33-55, ISIP 77, FFP 88-99, FSIP 1088.	Rec. 60'	clean gassy oil, 60' oil cut watery mud, 60' oil specked muddy water.		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	920'	60/40 Poz	575	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4389'	50/50 Poz	225	10% salt, 2% gel, 3/4% CFRA, 4# gilsonite/sack
Cementing Co.: Sun Oilwell Cementing; Invoice #s 13175 & 14252							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	DP Jets	4083'
Size	Setting depth	Packer set at	1	DP Jets	4100'
2-3/8"	4286'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD