State Geological Survey
WICHITA BRANCH

6-15-2600

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,635

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD ____

** CONTACT PERSON Sherry Kendall PROD. FORMATION LKC-MISS

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE Meier 'J'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION W/2 NW SE

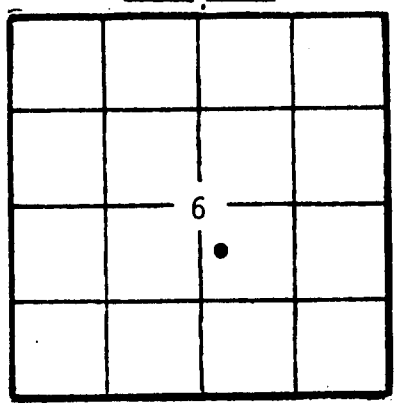
DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 1980 Ft. from South Line and

ADDRESS 200 Douglas Building 2320 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 6 TWP 15S RGE 26W (E)(W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 4270' PBTD 4204'

SPUD DATE Nov. 8, 82 DATE COMPLETED Jan. 9, 1983

ELEV: GR 2339 DF 2342 KB 2345

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 101,255-C.

Amount of surface pipe set and cemented 222' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 28% NE-Acid	3838-3845

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/9/83	Pumping	38.8° API

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	57 bbls.	None MCF	70 % 124 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold): N/A

Perforations 4193-95 3838-45

W 3R 21-2

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DONALD C. SLAWSON LEASE Meier 'J' SEC. 6 TWP. 15S RGE. 26W (W)

Well No. 1

696249

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 437 Shale 437 - 1709 Sand and shale 1709 - 2445 Shale 2445 - 4270 Lime and shale 4270 RTD			LOG TOPS	
			ANHY 1772	(+573)
			B/ANHY 1810	(+535)
			HEEB 3544	(-1199)
			TORO 3562	(-1217)
			LANS 3583	(-1238)
			MUN CRK 3738	(-1393)
			STARK 3824	(-1479)
			BKC 3875	(-1530)
			MARM 3891	(-1546)
			ALTA 3923	(-1578)
			PAW 3980	(-1635)
			MYR STA 4018	(-1673)
			FT SC 4081	(-1736)
			L/CHER 4106	(-1761)
			MISS 4170	(-1825)
			LTD 4267	(-1922)
DST #1 3735-3831 (140',160'&180' Zns) 30-30-30-30, Bl died/2", Rec. 60' Mud, IFP 21-32#, FFP 42-42#, ISIP 1109#, FSIP 881#				
DST #2 3822-3858 (200' Zn) 30-60-45-75, 30-60-45-75, SBTO, GTS/35", Rec. 550' TF: 310' CGO (38° @ 60°), 60' OCM (46% Oil, 54% Mud), 60' OCM (40% Oil, 60% Mud), 60' OCM (20% Oil, 70% M, 10% Wtr), 60' OCM (10% Oil, 90% Mud), IFP 21-105#, FFP 136-210#, ISIP 1226#, FSIP 1194#				
DST #3 4052-4109 (FT SC Zn) 30-60-30-30, VWkBl/died, Rec. 5' Mud, NS, IFP 11-11#, FFP 21-21#, ISIP 524#, FSIP 42#				
DST #4 4106-4194 (MISS Zn) 30-60-45-75, 1½" BTO, Rec. 210' GIP, 15' CO (40° Gr), 135' OCM (10% Oil, 10% Wtr, 80% Mud), IFP 21-42#, FFP 52-73#, ISIP 1121#, FSIP 1100#				
DST #5 4194-4202 (MISS Zn) 30-60-45-75, Bl off Btm/11", SBTO, Rec. 435' GIP, 1293' TF: 333' CGO (39.5% Gr), 956' SW, (CHL 21,000), IFP 42-293#, FFP 304-576#, ISIP 1215#, FSIP 1204#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	222'	60/40 poz	220 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4½"	10.5#	4269'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3874'	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 5/8" Jumbo jets	4193-95
2	3 5/8" Jumbo jets	3838-3845