

8-15-26W PL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE 6-30-83

OPERATOR Palomino Petroleum API NO. 15-063-20642

ADDRESS P. O. Box 18610 COUNTY Gove

Wichita, Kansas 67218 FIELD Not named

** CONTACT PERSON Bob Watchous PROD. FORMATION Miss. PHONE (316) 683-8152

PURCHASER Clear Creek LEASE Richard Norton

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW NW NW

DRILLING CONTRACTOR BEREDCO INC. 330 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP 15S RGE 26W.

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 4177 PBT

SPUD DATE 12/15/82 DATE COMPLETED 2-10-83

ELEV: GR 2319 DF 2322 KB 2324

DRILLED WITH (ROTARY) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used? No See over

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT			
●			
		8	

Amount and kind of material used		Depth interval treated	
500 gal 15% Non E		4164-4171	
1000 gal 15% Non E		4164-4177	
2000 gal 15% Non E		4164-4177	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 38°	
2-10-83	pumping		
Estimated Production I.P.	OH 90	Gas	Water -0-%
	bbbl.	MCF	-0-bbl.
Disposition of gas (vented, used on lease or sold)		Perforations	
None			

W22 NO 71 - 8

696284

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Richard Norton SEC. 8 TWP. 15S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Post-Rock, Shale	0	331'		
Shale	331'	800'		
Shale & Sand	800	1575'		
Shale Anhydrite	1575'	2070'	Anhydrite	1749-1787'
Shale & Lime	2070'	2490'		
Lime & Shale	2490'	3265'		
Shale	3265'	3297'		
Lime & Shale	3297'	4166'		

TOTAL ROTARY DEPTH 4166' *DD TD = 4177*

PALOMINO PETROLEUM #1 RICHARD NORTON 8-15-26W
 P.O. BOX 18610 NW NW NW
 WICHITA, KS 67218
 CONTR STRATA DRILLING COMPANY CITY GOVE
 GEOL _____ FIELD UNNAMED CONF
 ELV 2324 KB SPD 12/15/82 CARD ISSUED 2/24/83 P 90 BOPD, NW
 API 15-063-20,642 MISS OH 4164-4177

+	+	+
+	+	+
+	+	+

LOG	Top	Depth/Datum
ANH	1752+	572
HEEB	3528	1204
LANS	3566	1242
STARK	3810	1486
FT SC	4068	1744
MISS	4159	1835
RTD	4166	1842
LTD	4170	1846
DDTD	4177	1853

8 5/8" 328/275SX; 5 1/2" 4164
 DST (1) 3722-3830 (LANS 140' - 200' ZN) / 30-30-60-30, 200'
 GAS ABOVE 417' FL (140' VHOCM, 75% OIL & 277' VHOCM, 50%
 OIL), SIP 1206-1139#, FP 155-174 / 213-251#
 MICT - CO TO 4166", (MISS OH), ONFU 200' O, DDTD 4169", TST
 1 BOPH, DDTD 4171", AC 500G, SWB DWN, TSTD 4 BOPH, NW,
 ONFU 1100' O, NW, DDTD 4177", AC 100G, SWB DWN, TSTD 5
 BOPH, NW, ONFU 2200' O, RE-AC 2000G, SWB DWN, TSTD 10
 BOPH FROM 900' OB, POP, P 90 BOPD, NW, 2/16/83

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or ~~EXIST~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	328'	60-40 Pozmix	275	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4164'	60-40 Pozmix	200	2% Gel, 10% Salt

Note: perforated @ 1555 & cemented with 700 sacks to surface (for fresh water protection) 2-4-8

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8" OD	4173	