

9-15-26W

ACO-1 WELL HISTORY

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #5399 EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation API NO. 15-063-20,667

ADDRESS 575 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Alan L. DeGood PROD. FORMATION N/A

PHONE (316) 263-5785

PURCHASER N/A LEASE Pete

ADDRESS WELL NO. 1

DRILLING BEREDCO INC. WELL LOCATION SW/4

CONTRACTOR 990 Ft. from North Line and

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 15S RGE 26W.

PLUGGING N/A at this point in time

CONTRACTOR

ADDRESS

TOTAL DEPTH 4255 PBT

SPUD DATE 5/16/83 DATE COMPLETED 6/25/83

ELEV: GR 2336' DF 5' KB 2341'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 913 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July, 1983.

LULANN VORAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires August 29, 1984

[Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR American Energies

LEASE Pete

SEC. 9 TWP. 15S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	913		
Shale	913	1115		
Shale, Sand, & Anhydrite	1115	1800	Anhydrite	17663-1805
Shale	1800	2300		
Shale & Lime	2300	2559		
Lime & Shale	2559	4140		
Lime - Miss.	4140	4255		
TOTAL ROTARY DEPTH 4255'				
DST #1 "K" Zone 3832-75'		Log Tops:		
30/30/30/30				
IF-wk. blow-died 15"		Anhydrite	1762	+579
FF-no blow		Topeka	3344	-1003
IFP 16-16, ISIP 20, FFP 18-18, FSIP 20		Heebner	3554	-1213
Rec. 15' drlg. mud		Lansing	3592	-1251
		Mun. Crk.	3752	-1411
DST #2 4172-98'		Stark	3838	-1497
30/60/30/90		BKC	3892	-1553
1st 1/4"-died 15" flush tool, wk. blow		Marmaton	3928	-1587
2nd open-no blow		Ft. Scott	4101	-1761
Rec. 20' DM w/oil spots		Cher.	4128	-1787
IH 2163, IF 14-22, FF 41-41, ISIP 1125,		Miss. Dol.	4188	-1847
FSIP 1065, FH 2143, BHT 118		Warsaw Mkr.	4206	-1865
DST #3 Miss. Dol. 4195-4208'				
30/60/45/90				
1st open-wk. blow-increased 3/4"				
2nd open-no blow, flush tool, wk. blow-died in 40"				
IH 2163, IF 20-41, FF 41-61, ISIP 1065,				
FSIP 919, FH 2123, BHT 121				
Rec. 130' TF, 20' clean oil, 30' OCM,				
30% O, 68% M, 2% W, 30' OCM, 40% O, 58% M				
2% W, 50' SLOCM, 10% O, 86% M, 2% W				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	913	60-40 Poz	500	2% Gel, 3% CC
Production	7 7/8	4 1/2	10.5	4253'	RFC Cement	100	10 bbls, mud flush

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4193-4202'

TUBING RECORD

N/A

Size	Setting depth	Pecker set at			
			4		4193-4202'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% INS w/iron sequestering agent	4193-4202'
Squeeze w/25 sxs. RFC and 50 sxs. common cement	" "
500 gallons 15% INS w/iron sequestering agent	" "
2000 gallons 15% INS w/iron sequestering agent & 10% polysolv	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)	Perforations

Jan. 12-1981