

24-15-26W
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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-063-20,752

ADDRESS 200 Douglas Building COUNTY Gove

Wichita, Kansas 67202 FIELD Splitter W.

** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE Flax 'J'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C E/2 SE

DRILLING SLAWSON DRILLING CO., INC. #5657 1360 Ft. from South Line and

CONTRACTOR 200 Douglas Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC24 TWP 15SRGE 26W (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4500' PBTD 4447'

SPUD DATE March 22, 84 DATE COMPLETED April 19, 1984

ELEV: GR 2498 DF 2501 KB 2504

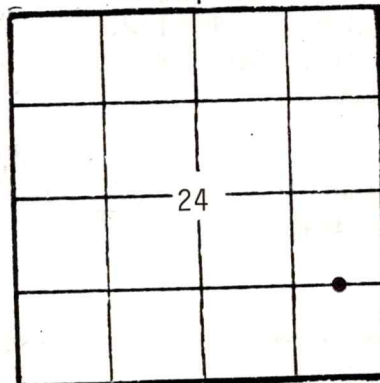
DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 102,963-C.

Amount of surface pipe set and cemented 329' DV Tool Used? No.

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒

SWD/REP _____
PLG. _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 Gallons MOD 202	4407 - 11

Date of first production 4/25/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.70
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Estimated Production -I.P. 103 bbls.	Oil	Gas TSTM MCF	Water 24 % 32 bbls.	Gas-oil ratio N/A CFPB
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Disposition of gas (vented, used on lease or sold) N/A	Perforations 4407 - 11
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SIDE TWO

OPERATOR

DONALD C. SLAWSON

LEASE

Flax 'J'

ACO-1 WELL HISTORY (X)
SEC. 24 TWP. 15S RGE. 26W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
0 - 334 Shale			ANHY 1926	(+578)
334 - 745 Sand and shale			B/ANHY 1965	(+539)
745 - 1400 Shale			HEEB 3754	(-1250)
1400 - 1760 Sand and shale			TORO 3774	(-1270)
1760 - 1926 Shale			LANS 3793	(-1289)
1926 - 1968 Anhydrite			MUN CRK 3945	(-1442)
1968 - 2675 Shale			STK 4032	(-1528)
2675 - 3175 Shale and lime			BKC 4092	(-1588)
3175 - 3390 Shale			PAW 4193	(-1689)
3390 - 3760 Shale and lime			FT SC 4298	(-1794)
3760 - 3895 Shale			L/CHER 4323	(-1819)
3895 - 4005 Lime and shale			MISS 4390	(-1886)
4005 - 4065 Lime			DOL 4406	(-1902)
4065 - 4390 Lime and shale			LTD 4500	(-1996)
4390 - 4500 Lime				
4500 RTD				
DST #1 3941-4005 (140' & 160' Zn) 30-60-45-75, 4" blow thru out. Rec. 122' GIP, 284' TF: 101' G&MCO (60-70% oil, NW), 122' G&HOCM (25-40% oil, NW), 61' G&OCM (10% oil, NW). IFP 19-84#, ISIP 1173#, FFP 106-127#, FSIP 1160#.			DST #4 4320-4416 (MISS Zn) 30-60-45-75, FBTO, Rec. 10' CGO 41" gr @ 60", 128' SOCM (10% O, 90% M) IFP 21-44#, ISIP 1235#, FFP 44-84#, FSIP 1231#.	
DST #2 4031-4095 (200' & 220' Zn) 30-30-30-30, V-Wk blow, Rec. 25' Mud, NS. IFP 21-21#, ISIP 1193#, FFP 21-21#, FSIP 1006#.			DST #5 4416-4430 (MISS Zn) 30-60-45-75, Weak blow, Rec. 15' GIP, 45' CGO, 40" @ 60", 62' Mud, SSO (20% W, 80% M) IFP 21-30#, ISIP 1214#, FFP 42-63#, FSIP 1193#.	
DST #3 4282-4330 (FT SC Zn) 30-30-30-30, Weak blow/died. Rec. 5' Mud, NS. IFP 15-11#, ISIP 68#, FFP 11-11#, FSIP 21#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	329'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4499'	Neat 50/50 poz	25 sx 150 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4414	N/A	4	Jumbo 3 3/8" Jets	4407 - 11