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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5266  
name K & E Drilling on behalf of K & E  
address 100 S. Main Suite 300 Petroleum,  
Hardage Center, Inc.  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Wayne L. Brinegar  
Phone 316-264-4301

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Well Site Geologist Larry Friend  
Phone 316-265-2228

PURCHASER Clear Creek, Inc.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If NO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/6/84 8/15/84 9-14-84  
Start Date Date Reached TD Completion Date

4391' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 302.23 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1709 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Not yet cemented

API NO. 15 - 063-20,783

County Gove

SE NW SE (location) Sec 24 Twp 15S Rge 26 West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

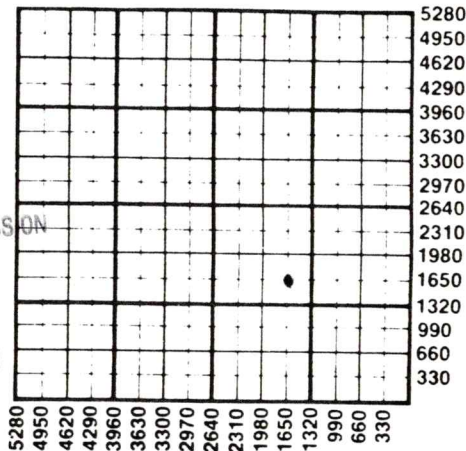
Lease Name Flax Well# 1-24

Field Name Splitter, West

Producing Formation Mississippian

Elevation: Ground 2473' KB 2478'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 03 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 1690 Ft North From Southeast Corner and  
(Stream, Pond etc.) 980 Ft West From Southeast Corner  
Sec 35 Twp 15S Rge 26  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
CD-128,214  
Docket # (C-21,617)  
Sec. 24-16S-27W

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OCT 3 1984

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 3922 - 3992'  
 30/30/30/30  
 Rec. 30' mud. FP's 6# - 10#/14# - 20#  
 SIP's: 1110#/1050#

DST #2 4318 - 4389'  
 45/60/75/90  
 Rec. 70' gas, 55' oil, 60' HOGCM.  
 FP's 32# - 32#/53# - 53#. SIP's: 1101#/1069#.

Name	Top	Bottom
Anhydrite	1909'	
B/Anhydrite	1949'	
Heebner	3736'	
Toronto	3756'	
Lansing	3775'	
Stark	4010'	
B/KC	4071'	
Fort Scott	4275'	
Cherokee	4298'	
Mississippi Ls	4378'	
Mississippi Dol	4384'	
T.D.	4389'	
D.D.T.D.	4391'	

No electric log run.

<b>TUBING RECORD</b> size 2 7/8" set at 4387' packer at none		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 9/14/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas MCF	Water 70 Bbls
			Gas-Oil Ratio CFPB
			Gravity 39

Disposition of gas:  vented  sold

**METHOD OF COMPLETION**  open hole  perforation  other (specify)

**PRODUCTION INTERVAL** 4396 3/4' - 4391'

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	302.23'	Common	200	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5	4386.75'	Common	100	2% gel, 4# gi

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		500 gal., 15% mud acid and 1250 gal. gelled 15% NE acid	4386 3/4 - 4389
		500 gal. 15% MOD-202 acid and 2750 gal. 15% CRA	4386 3/4 - 4391