

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177

EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc.

API NO. 15-063-20,641

ADDRESS 10403 West Colfax Ave.-Suite 740

COUNTY Gove

Lakewood, Colorado 80215

FIELD

** CONTACT PERSON D. C. Marchant

PROD. FORMATION

PHONE 1 (303) 233-5898

PURCHASER

LEASE Schuler

ADDRESS

WELL NO. 1

WELL LOCATION SE NW SW

DRILLING Red Tiger Drilling Company

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 1720 KSB & T Building

the SW (Qtr.) SEC 24 TWP 15 RGE 26W.

Wichita, KS 67202

PLUGGING Allied Cementing

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Box 31, 332 W. Wichita,

KCC

KGS

SWD/REP

PLG.

Russell, KS 67665

TOTAL DEPTH 4366'

PBSD

SPUD DATE 12-31-82

DATE COMPLETED 12-31-82

ELEV: GR 2412 DF 2415 KB 2417

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306.11' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

D. C. Marchant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Foxfire Exploration, Inc. LEASE #1 Schuler

SEC. 24 TWP. 15S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	0	315	Anhydrite Top	1857
Shale	315	1350	Anhydrite Base	1895
Sand	1350	1620	Heebner	3680
Shale	1620	1860	Toronto	3700
Anhydrite	1860	1901	Lansing	3719
Shale	1901	2682	KS City	3797
Shale & Lime	2682	3470	KS City Base	4014
Lime & Shale	3470	3756	Pawnee	4153
Lime	3756	3885	Ft. Scott	4222
Lime & Shale	3885	3908	Cherokee	4248
Lime	3908	4360	Mississippian	4316
RTD		4360	Miss. Dolomite	4322
DST No. 1 3863-3990, 60", Rec. 65' M, Tool would not close. FP 17-72#				
DST No. 2 4328-4337, 45-60-120-60", Rec. 61' MW, FP 34-46#, SIP 518-518#				
DST No. 3 4343-4349, 60-60-60-60, Rec. 67' MW, FP 23-34#, SIP 1077-986#.				
DST No. 4 4354-4360, 30-30-30-30, Rec. 15' M, FP 23-34#, SIP 1157-1111#.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	313.46'	Common	200 sx	2% Gel.; 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			