

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P.O. Box 16418

City/State/Zip WICHITA, KS 67216

Purchaser: _____

Operator Contact Person: J.E. JESPERSEN

Phone (316) 262-2784

Contractor: Name: WHITE & ELLIS DRILLING, INC.

License: 5420

Wellsite Geologist: J.E. JESPERSEN

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7/3/96 7/10/96

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 15-063-214950000

County GOVE

SE-SE-NE-24 Sec. 15 Twp. 26 Rge. west

2790 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FLAX Well # 1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 2463' KB 2468'

Total Depth 4450' PBTD _____

Amount of Surface Pipe Set and Cemented at 244' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan P4A 2-23-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 880 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

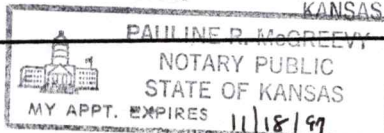
Signature _____

Title GEOLOGIST Date 10/4/96

Subscribed and sworn to before me this 4th day of October, 1996.

Notary Public Pauline R. McGreevy

Date Commission Expires 11/18/97



K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Geologist Report Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other
(Specify)		

Operator Name BANKOFF OIL COMPANYLease Name FLAXWell # 1Sec. 24 Twp. 15 Rge. 26 ☐ East
☒ WestCounty GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

GAMMA RAY-NEUTRON-GUARD

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
ANHYDRITE	1898	570
HEEBNER	3737	-1269
KANSAS CITY	3930	-1462
FORT SCOTT	4085	-1817
MISSISSIPPI	4380	-1912

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	244'	Common	150	2% Gel 3% Cl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravi
	N-A	N-A			

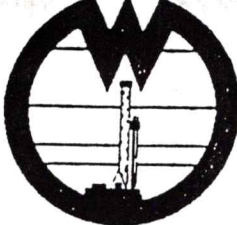
Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) ABANDONED

Production Interval



COPY

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

Operator: Bankoff Oil Company
P. O. Box 16418
Wichita, KS 67216

Contractor: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201-8848

Lease Name Flax Well No. 1
Spot SE SE NE Section 24 Township 15S Range 26W
County Gove State Kansas

Casing Record:

Surface: 8 5/8" @ 244' with 150 sx.

Production: @ with

Type Well: D & A Total Depth 4450'

Drilling Commenced: 7-3-96 Drilling Completed: 7-10-96

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>
Cellar	0	5	Kansas City 3930
Clays, Shale, Sand	5	310	Ft. Scott 4095
Shales, Sand, Red Bed	310	1110	Cherokee-Miss 4325
Shale, Sand	1110	2360	Mississippi 4400
Shales	2360	3180	
Shale, Lime	3180	4450	

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 04 1996

CONSERVATION DIVISION
WICHITA, KS