

TYPE

State Geological Survey  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

24-155-26W  
75' S of C NE SE NW  
ACO-1 WELL HISTORY  
Jual

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5267 EXPIRATION DATE June 30, 1984

OPERATOR K & E Petroleum, Inc. API NO. 15-063-20,695

ADDRESS 100 South Main, Suite 300 Hardage Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Wayne L. Brinegar PROD. FORMATION  
PHONE 316-264-4301

PURCHASER LEASE Flax "B"

ADDRESS WELL NO. 1

WELL LOCATION 75' S of C NE SE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1725 Ft. from North Line and

ADDRESS 801 Union Center 2310 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 15S RGE 26W.

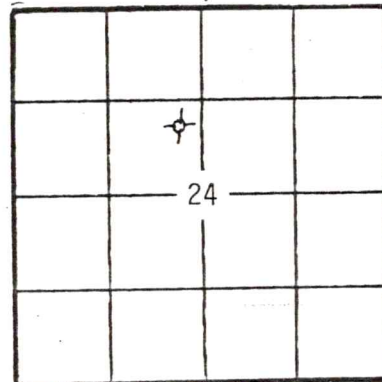
PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

WELL PLAT

(Office Use Only)



KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4410' PBD

SPUD DATE 10/28/83 DATE COMPLETED 11/5/83

ELEV: GR 2451' DF KB 2456'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

NOV 16 1983

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar  
(Name) Brinegar

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & E Petroleum, Inc LEASE Flax "B" #1 SEC. 24 TWP. 15S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1891	Log	Tops
Anhydrite	1891	1931		
Sand & Shale	1931	2547	Anhydrite	1889'
Rotary Total Depth	4410		B/Anhydrite	1928'
DST #1 (3909' - 3958')			Heebner	3720'
45/60/45/60			Toronto	3740'
Rec. 65' mud w/tr. oil			Lansing	3758'
FP's 32# - 48#/48# - 65#			Stark Sh.	3992'
SIP's 1295#/1263#			BKC	4058'
Pipe strap @ 3958'; 0.65' long to board, no correction.			Marmaton	4069'
DST #2 (4329' - 4380')			Altamont A	4124'
45/60/30/30			Pawnee	4192'
Rec. 40' M w/scum oil			Fort Scott	4262'
FP's: 32# - 48#/48# - 48#			Cherokee	4290'
SIP's: 906#/290#			Mississippi	4364'
			Miss. Dol.	4376'
			T.D.	4410'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	245'	Common	165	2% gel, 3% c.c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at