

25-15-26W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-063-20,732

ADDRESS 10403 W. Colfax Ave. - Suite 740 COUNTY Gove

Lakewood, Colorado 80215 FIELD

\*\* CONTACT PERSON D.C. Marchant PROD. FORMATION Mississippian

PHONE (303)233-5898

PURCHASER Inland Crude Purch. Corporation LEASE Bollinger "B"

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING Foxfire Drilling Company, Inc. 330 Ft. from N Line and

CONTRACTOR 10403 W. Colfax Ave. - Suite 740 330 Ft. from E Line of

ADDRESS Lakewood, Colorado 80215 the NE (Qtr.) SEC 25 TWP 15 RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4490' PBDT 4462'

SPUD DATE 3/7/84 DATE COMPLETED 3/15/84

ELEV: GR 2521' DF KB 2528'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT


KCC   
KGS   
SWD/REP  
PLG.  
NGPA

Amount of surface pipe set and cemented 285' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger Haag

SIDE TWO  
OPERATOR

Fire Exploration Inc.

LEASE

Bollinger "B"

SEC. 25

TWP. 15

RGE. 26

(W)

ACO-1 WELL HISTORY

XXX

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Gamma - Neutron Guard - Caliper	
DST #1 4063-4124' (K&L). OP 30, SI 30, OP 30, SI 30. Rec. 15' mud. IFP 33-33#, ISIP 1107#, FFP 44-44#, FSIP 844#, IHH-FHH 2262-2251#.			LOG TOPS Anhydrite	1954' (+574')
DST #2 4396-4438' (Miss) OP 60, SI 60, OP 30, SI 30. Rec. 30' gassy mud few oil spots. IFP 43-43#, ISIP 601#, FFP 54-65#, FSIP 131#, IHH-FHH 2360-2338#.			B. Anhydrite	1993' (+535')
DST #3 4438-4448' (Miss) OP 60, SI 60, OP 60, SI 60. Rec. 80' mud cut oil. Grind out 74% oil, 15% mud, 1% gas, 10% wtr. IFP 32-43#, ISIP 942#, FFP 54-65#, FSIP 920#, IHH-FHH 2491-2469#.			Topeka	3570' (-1042)
DST #4 4448-4456 (Miss). OP 60, SI 60, OP 60, SI 60. Rec. 60' clean oil, 50' slight oil cut muddy wtr. Grind out 56% oil, 23% wtr., 21% mud. IFP 32-43#, ISIP 1139#, FFP 54-65#, FSIP 1074#, IHH-FHH 2382-2360#.			Heebner	3784' (-1256)
			Lansing	3830' (-1302)
			Stark	4065' (-1367)
			B/KS	4121' (-1593)
			Pawnee	4259' (-1731)
			Fort Scott	4330' (-1802)
			Cherokee	4357' (-1829)
			Mississippian	4420' (-1891)
			Miss. Dolomite	4435' (-1907)
			RTD	4490'
			LTD	4489'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals MCA 15% INS & Demulsifier	4441-48'
Date of first production 5/9/84	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P. 2.11 bbls.	Gravity
Oil 2.11 bbls.	Water % 21
Gas 0 MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations 4441-48'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	292'	60/40 poz	210	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5#	4488'	Common Common	50 100	2% gel D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft twice	.42" Jet	4441' 48'

  

Size	Setting depth	Packer set at
2-3/8"	4446'	None