

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9069  
Name General Oil Co., Inc.  
Address 1540 N. Broadway, Ste. 202  
City/State/Zip Wichita, Ks 67214

Purchaser: Inland Purchasing & Transportation  
104 S. Broadway, Wichita, Ks 67202

Operator Contact Person Courtney Rogers  
Phone (316)-263-8588

Contractor: License # 9087  
Name R. & C. Drilling Company

Wellsite Geologist David E. Brewer  
Phone (316)-263-8588

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY **JUL 18 1988**

Drilling Method:  Mud Rotary  Air Rotary  Cable

11-24-87 12-1-87 1-4-88  
Spud Date Date Reached TD Completion Date

4381' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 252 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-063-21,160  
County Gove  
SE SW NW Sec 27 Twp 15S Rge 26  East  West

3170 Ft North from Southeast Corner of Section  
4490 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

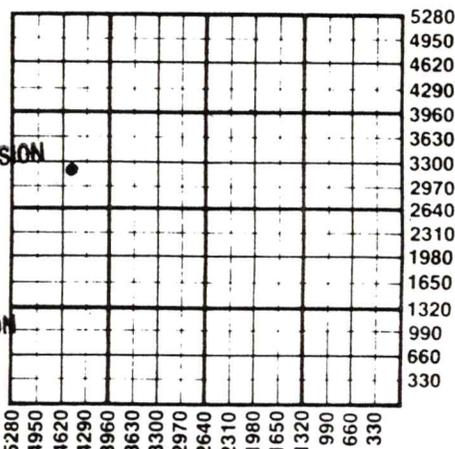
Lease Name Horchem Well # 2-A

Field Name Horchem

Producing Formation Mississippian

Elevation: Ground 2505' KB 2510'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUL 15 1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

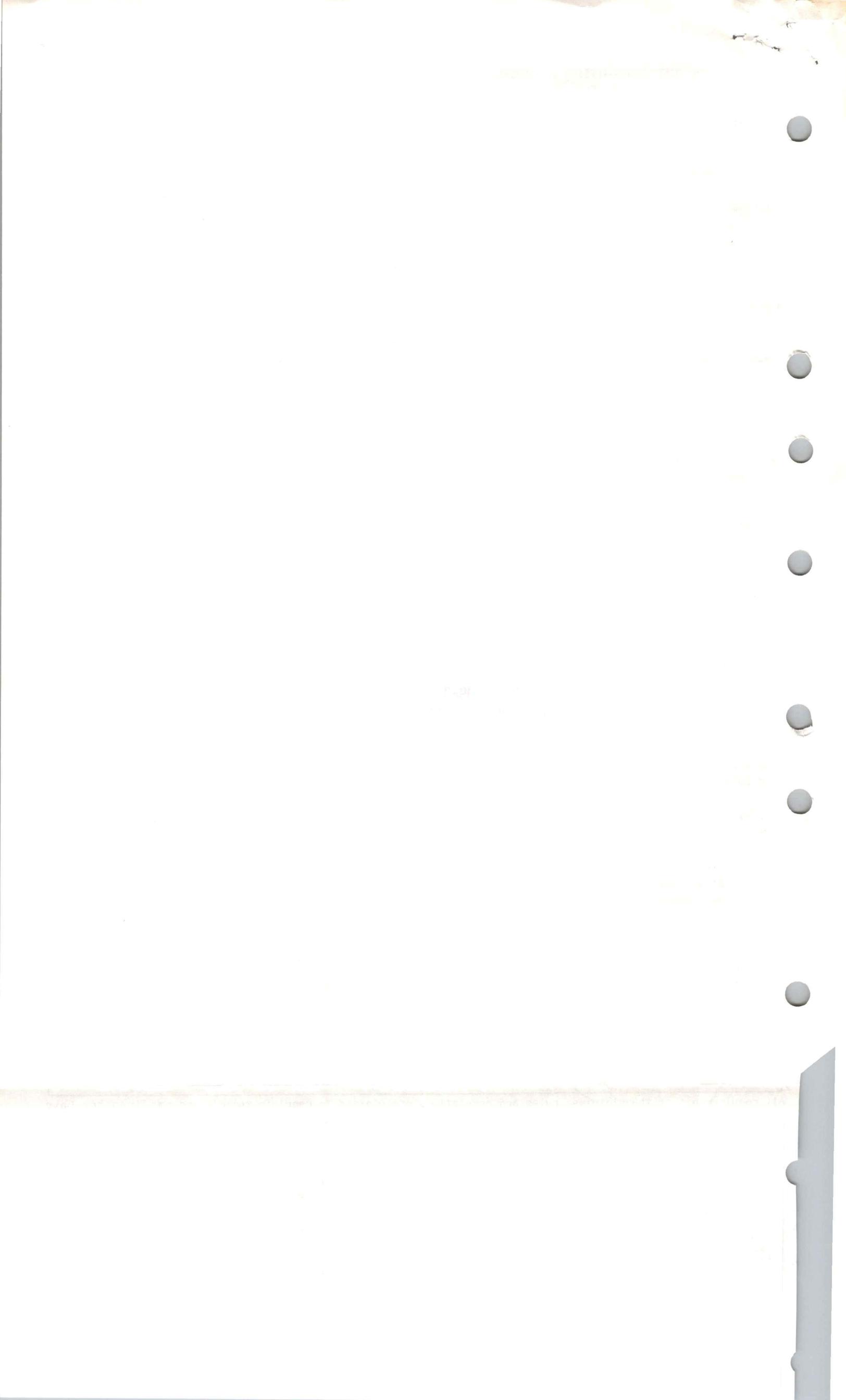
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister  
Title President Date 7-14-88  
Subscribed and sworn to before me this 14th day of July 1988  
Notary Public Nancy J. Berning  
Date Commission Expires October 20, 1991

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 27, Twp 15S, Rge 26W



SIDE TWO

Operator Name General Oil Co., Inc. Lease Name Horchem Well # 2-A

Sec. 27 Twp. 15S Rge. 26  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4260-4310  
 op30si45op60si90  
 Recovered 30' slightly oil cut mud  
 IFP 20-20 FFP 20-20  
 IHP 2077 FHP 2056  
 ISIP 706 FSIP 1267  
 BHT 121°F

Name	Top	Bottom
Heebner	3744	-1234
Lansing	3784	-1274
BKC	4080	-1570
Pawnee	4179	-1669
Ft. Scott	4218	-1708
Cherokee	4271	-1761
Mississippian	4374	-1864

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 GENERAL OIL CO.  
 10/15/88

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	252	60-40	175	2% gel, 3% cl
Production	7 7/8"	4 1/2"	10.5#	4380	60-40	250	10% salt w/CFE-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4spf	4316-20	500 gal. 15% NE, 1 gal A-2,	
4spf	4308-10	2 gal. CL-33	4380'
4spf	4294-4300	1000 gal. 7 1/2%, 500 gal. 15% NE,	
2spf	4377-80	2 gal A-2, 1500 gal. HNE	4380'

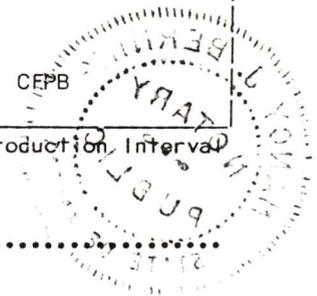
TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"		4350'	

Date of First Production	Producing Method
1-4-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	28 Bbls	0 MCF	190 Bbls		



METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

