

State Geological Survey
WICHITA BRANCH
JAN 22 1982

28-15-26W

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR CHIEF DRILLING CO., INC. API NO. 15-063-20-527
 ADDRESS 905 CENTURY PLAZA COUNTY GOVE
WICHITA, KANSAS 67202 FIELD _____
 **CONTACT PERSON F.W. SHELTON, JR., VICE PRES. LEASE BABCOCK
 PHONE 316-262-3791

PURCHASER N/A WELL NO. #1
 ADDRESS 905 Century Plaza Wichita, Ks. WELL LOCATION E/2 SE NW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Warrior Drilling, Inc. the 28 SEC. 15S TWP. 26W RGE. _____
 ADDRESS 905 Century Plaza Wichita, Ks. 67202

PLUGGING CONTRACTOR Warrior Drilling Inc.
 ADDRESS 905 Century Plaza
 TOTAL DEPTH 4375' PBTD _____
 SPUD DATE 11-11-81 DATE COMPLETED 11-21-81
 ELEV: GR 2445 DF 2447 KB 2450

WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC _____
KGS _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4	8 5/8"	20#	208'	Common	150 sx	3% c.c. 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	DATE
	DEC - 2 1981
	CONSERVATION DIVISION Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

28-15-26w

W-8-21-86

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3850 - 3922 30-30 30-30 steady blow dim. to wk. for 30 min. blow died in 50 min. Rec. 2,640' W, IBHP: 1332 FBHP: 1332 FP: 677-1310			Anhydrite	1885 + 565
			Base Anhyd.	1923 + 527
			Heebner	3699 - 1249
			Lansing	3738 - 1288
			Stark Shale	3982 - 1532
DST #2 3925 - 3968 (zone 160 & 180) 30-30 30-30 wk. blow for 8 min. died Rec. 10' mud, IBHP: 347 FBHP: 193 FP: 48-58			Hushpuckney	4013 - 1563
			BKC	4038 - 138
			Pawnee	4180 - 130
			Ft. Scott	4239 - 1789
DST #3 3970 - 4020 (zone 200) 30-30 60-30 wk. steady blow for 90 min. Rec. 150 MW w/few specks oil on top IBHP: 1146# FBHP: 1125#, FP: 35-72			Mississippi	4357 - 1907
			RTD	4375
DST #4 4353 - 4365 30-30 30-30 wk. blow for 6 min., Rec. 8' mud w/few spks oil on top IBHP: 352 FBHP: 73 FP: 37-40				
DST #5 4361 - 4370 30-30 30-30 wk blow for 8 min. then intermitten for 10 min. Rec. 14' mud IBHP: 1150 FBHP: 966 FP: 32-40				
DST #6 4362 - 4375 30-30 90-45 wk. blow for 25 min. then wk. intermitten for 95 min. Rec. 90' MW IBHP: 1085, FBHP: 1040 FP: 40-77 TD 4375'				
Plugged TD 4375 D & A				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

F.W. SHELTON, JR. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE PRESIDENT FOR CHIEF DRILLING CO., INC. OPERATOR OF THE BABCOCK LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *F.W. Shelton Jr*
F.W. SHELTON, JR. VICE PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF November 19 81

MARTHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES: 4-15-85

Martha E. Gustin
NOTARY PUBLIC
Martha E. Gustin

MY COMMISSION EXPIRES: