

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CC-106  
Form ACO-1  
September 1999  
Form Must Be Typed  
8/05/10

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/30/08	6/8/08	6/27/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21713-0000  
County: Gove  
SE  NE  SW  SE  Sec. 27 Twp. 15 S. R. 26  East  West  
970 feet from (S) N (circle one) Line of Section  
1380 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Thornburg Trust Unit Well #: 1-27  
Field Name: Wildcat

Producing Formation: Mississippi Warsaw/Lansing Kansas City  
Elevation: Ground: 2498' Kelly Bushing: 2507'  
Total Depth: 4475' Plug Back Total Depth: 4416'  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1932 Feet  
If Alternate II completion, cement circulated from 1932'  
feet depth to surface w/ 210' sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content 12,400 ppm Fluid volume 1100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: August 5, 2008  
Subscribed and sworn to before me this 5<sup>th</sup> day of August  
20 08  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-2011

TANNIS L. TRITT  
MY COMMISSION EXPIRES  
March 26, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution **AUG 05 2008**